

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 15-065-21,669 -00-00

ADDRESS 12395 W. 53rd Avenue, Suite 102 Arvada, CO 80002

COUNTY Graham

FIELD

\*\*CONTACT PERSON Harry W. Chabin

PROD. FORMATION None

PHONE (303) 423-2500

LEASE Alexander

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION SWSESW

DRILLING Emphasis Oil Operations

Ft. from Line and

CONTRACTOR

Ft. from Line of

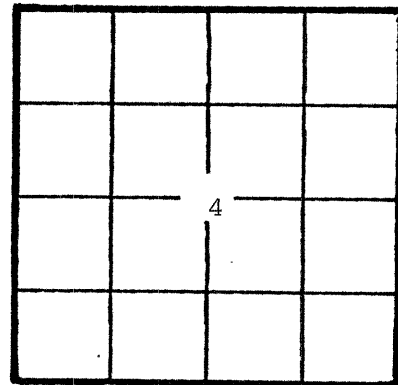
ADDRESS P. O. Box 506

the SEC. 4 TWP. 8S RGE. 21W

Russell, KS 67665

WELL PLAT

PLUGGING SAME



KCC / KGS / (Office Use)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3650' PBTD

SPUD DATE 7/28/82 DATE COMPLETED 8/6/82

ELEV: GR 2080' DF 2082' KB 2085'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 247' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Darryll Waggle OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an employee (FOR)(OF) Colorado Crude Explorations, Inc

OPERATOR OF THE Alexander LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS WITH NOT.

RECEIVED STATE CORPORATION COMMISSION NOV 12 1982 CONSERVATION DIVISION NOV 12 1982 Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF November, 19 82.

(S) Darryll Waggle Suzanne Nicholas

NOTARY PUBLIC 6456 Zang Ct. Arvada, CO 80004

MY COMMISSION EXPIRES: June 19, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	3203			
Lansing	3292			
Arbuckle	3562			
Six (6) drill stem tests taken				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor					Common	70	ACS
					Pozmix	70	ACS
Surface					Common	160	ACS

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations