SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of heat tach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE # 6171 EXPIRATION DATE	June 30, 1983
OPERATOR High Plains Oil Explorations, Inc.	API NO. 15-065-21,779 -00-00
ADDRESS P.O. Box 1217	COUNTY Graham
Hays, Kansas 67601	FIELD Kenyén
** CONTACT PERSON <u>Curtis R. Longpine</u> PHONE <u>913-628-6972</u>	PROD. FORMATION Lansing/Arbuckle
PURCHASER Koch Oil Company	LEASE Clark "A"
ADDRESS P.O. Box 2239	WELL NO. 2
Wichita, Kansas 67201	WELL LOCATION C-SW-SW
	660 Ft. from South Line and
CONTRACTOR ADDRESS P.O. Box 506	660 Ft. from West Line of
Russell, Kansas 67665	the <u>SW</u> (Qtr.) SEC 4 TWP 8 RGE 21W.
PLUGGING N/A	WELL PLAT (Office
CONTRACTOR ,	Use Only)
ADDRESS "	KCC / KGS /
TOTAL DEPTH 3650' PBTD	SWD/REP
1011111 10111 1111	PLG.
ELEV: GR 2067 DF 2070 KB 2072 DRILLED WITH (CARKE) (ROTARY) (ATR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A	
Amount of surface pipe set and cemented 274'	DV Tool Used? Yes .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.
•	(\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME thislst	day of,
DEIRDRE K.HOOVER Ellis County, Kansas My Appt. Exp. 222-84	Arirans N. Joseph
MY COMMISSION EXPIRES: 2-22-84	(NOTARY PUBLIC)
	DPG. A CO
	HECEIVEI)

information.

JUL 2 2 1983

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CONSERVATION DIVISION

Wichita, Kansas

Show all importor	at zones of porosity	IN WELL L	ereof; cored inte	rvals, and all	drill-stem t	ests. in-	SHOW GEOLOG	ICAL MAR	KERS LOGS RUN
cluding depth into	rval tested, cushion	used, time tool	open, flowing an	d shut-in pres	shut-in pressures, and recoveries. TOP BOTTOM				
FORMA	TION DESCRIPTION,	, CONTENTS, ET		ТОР		TTOM	HAME	Properties to the secondary of	DEPTH
DST #1: 30-45-60-45, Rec. 60' GIP, 60' CO, 110' HOCM, 110' OCM, SIP 1125-1022#, FP 71-81/102-153# DST #2: 30-45-60-45, Rec. 220' OCM,				3274	32	3244 Anhy Base Tope Heek		drite	1635 1666 3032 3243
DST #2: 3 240' SOCM 153-234#.	30-45-60∸45 W, SIP 1053	, Rec. 2. -991#, F	20' OCM, P 102-132	3557	35	97	Toronto Lansing Base Kansa Marmaton Arbuckle R.T.D. L.T.D.	as Cit	3265 3280
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annescontaecontractuatoris equipment and the	CONNECTION CONTENTS TO THE CONTENTS AND THE	is in the second contraction of the second c	Children et Ff MacChille (Co.), a cloud a management de la	MITTERS on an Annual Price, that Translations below	al Transland and St. Special and special speci	orași de la compositori della	The same and the subsequence are recommended in the same and	nchwalikssamko.austra y away c guz	IXVII-aleminus riperenni kalusus vuovas pui
	ngs set — surface,	intermediate,			RECORD	(New) or (Lead		
Report of all strin	ngs set — surface,	CONCRETE CONTRACTOR CO		· CASING	RECORD Type o) or (Cead Sacks	Туре	and percent
	~~~ <del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	intermediate,	Weight lbs/ft.		T	ement		Type 3 SX	gel
Purpose of string  Surface	Sixe hole drilled	intermediate, Size casing set (in 0.D.)	Weight lbs/ft.	Setting depth	Commo	ement	\$acks	3 sx 5 sx	gel chloride
Purpose of string  Surface	Sixe hole drilled	intermediate, Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре	ement	Socks	3 sx 5 sx	gel
Purpose of string  Surface	Sixe hole drilled	intermediate, Size casing set (in 0.D.)	Weight lbs/ft.	Setting depth	Commo	on Poz	\$acks	3 sx 5 sx	gel chloride
Purpose of string  Surface	Sixe hole drilled	intermediate, Size casing set (in 0.D.)	Weight lbs/ft.	Setting depth	Commo	on Poz	150 460	3 sx 5 sx	gel chloride
Purpose of string  Surface  Production	Sixe hole drilled	intermediate, Size casing set (in 0.D.)  8 5/8"	Weight lbs/ft.	Setting depth	Commo	on Poz	150 460	Type 3 sx 5 sx Top	gel chloride
Purpose of string  Surface  Production	12 1/4 7 7/8	intermediate, Size casing set (in 0.D.)  8 5/8"	Weight lbs/ft.	Setting depth  274  3639!	Commo	PERFOR	150 460 225 ATION RECOR	Type 3 SX 5 SX TOD	ddiffives  gel chloride Stage
Purpose of string  Surface  Production	Size hole drilled  12 1/4  7 7/8  LINER RECOR	sixe cosing set (in O.D.)  8 5/8"  5 1/2"	Weight lbs/ft.	Setting depth  274  3639!	Commo	PERFOR	150 460 225 ATION RECOR	Type 3 SX 5 SX TOD	gel c gel c chloride Stage
Purpose of string  Surface  Production  op, ft.  N/A	Size hole drilled  12 1/4  7 7/8  LINER RECOR	sixe cosing set (in O.D.)  8 5/8"  5 1/2"	Weight lbs/ft.	Setting depth  274  3639!	Commo	PERFOR	150 460 225 ATION RECOR	Type 3 SX 5 SX TOD	ddiffives  gel chloride Stage
Purpose of string  Surface  Production  op, ft.  N/A	Size hole drilled  12 1/4  7 7/8  LINER RECOR	Size cosing set (in O.D.)  8 5/8"  5 1/2"  Socks ce	Weight lbs/ft.	Setting depth  274  3639!	Commo	PERFOR DP	150 460 225 ATION RECOR	Type 3 S> 5 S> Top	th interval 5-3584
Purpose of string  Surface  Production  op, ft.  N/A	Size hole drilled  12 1/4  7 7/8  LINER RECOR  Bottom, ft.  TUBING RECOR  Setting depth  3612	Size cosing set (in O.D.)  8 5/8"  5 1/2"  Socks co	Weight lbs/ft.  24  14  ment	Setting depth  274  3639!  Shots	Commo	PERFOR DP	150 460 225 ATION RECOR	Type 3 S> 5 S> Top	th interval
Purpose of string  Surface  Production  op, ft.  N/A	Size hole drilled  12 1/4  7 7/8  LINER RECORD Bottom, ft.  TUBING RECORD Setting depth 3612	Size cosing set (in O.D.)  8 5/8"  5 1/2"  Socks co	Weight lbs/ft.  24  14  14  Iment  et at  N/A  URE, SHOT, C	Setting depth  274  3639!  Shots	Commo	PERFOR DP	150 460 225 ATION RECOR	Type 3 S> 5 S> Top	th Interval 5-3584 2-85
Purpose of string  Surface  Production  op, ft.  N/A	Size hole drilled  12 1/4  7 7/8  LINER RECOR  Bottom, ft.  TUBING RECOR  Setting depth  3612  Amount	Sixe cosing set (in O.D.)  8 5/8"  5 1/2"  RD  Socks co	Weight lbs/ft.  24  14  14  Iment  et at  N/A  URE, SHOT, C	Setting depth  274  3639!  Shots	Commo	PERFOR DP	150 460 225 ATION RECOR	Type 3 S> 5 S> Top  D Pepi 357 328 335	th Interval 5-3584 2-85
Purpose of string  Surface  Production  pp, ft.  N/A  2 7/8"	Size hole drilled  12 1/4  7 7/8  LINER RECOR  Bottom, ft.  TUBING RECO  Setting depth  3612  A  Amou	Sixe cosing set (in O.D.)  8 5/8"  5 1/2"  RD  Socks co	Weight lbs/ft.  24  14  14  Iment  et at  N/A  URE, SHOT, C	Setting depth  274  3639!  Shots	Commo	PERFOR DP	150 460 225 ATION RECOR	Type 3 S> 5 S> Top  D Pepi 357 328 335  th interval	th Interval 5-3584 2-85
Purpose of string  Surface  Production  op, ft.  N/A  2 7/8"  55 sx Commo	Size hole drilled  12 1/4  7 7/8  LINER RECOR  Bottom, ft.  TUBING RECOR  Setting depth 3612  Amount	Sixe cosing set (in O.D.)  8 5/8"  5 1/2"  Socks co	Weight lbs/ft.  24  14  14  Iment  et at  N/A  URE, SHOT, C	Setting depth  274  3639!  Shots	Commo	PERFOR DP	150 460 225 ATION RECOR	Type 3 S> 5 S> Top  D Pepi 357 328 335  th interval	th Interval 5-3584 2-85
Purpose of string  Surface  Production  op, ft.  N/A  2 7/8"	Size hole drilled  12 1/4  7 7/8  LINER RECOR  Bottom, ft.  TUBING RECOR  Setting depth 3612  Amount	Sixe casing set (in O.D.)  8 5/8"  5 1/2"  Socks case  Packer s  CCID, FRACTI  and and kind of a	Weight lbs/ft.  24  14   siment  et at N/A URE, SHOT, C	Setting depth  274  3639!  Shots	Commo	PERFOR DP	150 460 225 ATION RECOR	Type 3 SN 5 SN TOP TOP 357 328 335 th interval 584	stage  Stage  Stage  Shinterval  5-3584  2-85  0-53
Purpose of string  Surface  Production  op, ft.  N/A  2 7/8"  55 sx Commo  250 gal. 15  100 gal. 20	Size hole drilled  12 1/4  7 7/8  LINER RECORE Bottom, ft.  TUBING RECORE Setting depth 3612  Amount  State of the state o	Sixe casing set (in O.D.)  8 5/8"  5 1/2"  Socks case  Packer s  CCID, FRACTI  and and kind of a	weight lbs/ft.  24  14  14   et at N/A URE, SHOT, C material used	Setting depth  274  3639!  Shots	Commo	PERFOR DP	150 460 225 ATION RECOR se & type 3575-35	Type 3 SX 5 SX Top  D Pepi 357 328 335 th interval 584 5/3350-	stage  Stage  Stage  Shinterval  5-3584  2-85  0-53
Purpose of string  Surface  Production  op, ft.  N/A  xe  2 7/8"  55 sx Commo  250 gal. 15  100 gal. 20  ate of first production	Size hole drilled  12 1/4  7 7/8  LINER RECORE Bottom, ft.  TUBING RECORE Setting depth 3612  Amount  State of the state o	Sixe casing set (in O.D.)  8 5/8"  5 1/2"  RD  Socks cas  Packer s  CID, FRACTI out and kind of s  Producing	weight lbs/ft.  24  14  14  Weight lbs/ft.  24  14  Weight lbs/ft.	Setting depth  274  3639!  Shots  Shots	Commo	PERFOR DP DP CORD	150 460 225 ATION RECOR See & type 3575-35 3575-35 3282-85 Gravity	Type 3 SX 5 SX TOP TOP 357 328 335 SX 5 SX TOP 357 328 SX 5 SX	stage  St
Purpose of string  Surface  Production  op, ft.  N/A  2 7/8"  55 sx Commo  250 gal. 15  100 gal. 20  ate of first production 6-03-83	Size hole drilled  12 1/4  7 7/8  LINER RECORD Bottom, ft.  TUBING RECORD Setting depth 3612  Amount On  Standard INS mud and and and and and and and and and an	Sixe casing set (in O.D.)  8 5/8"  5 1/2"  Sacks cas  Packer s  CID, FRACTI  ant and kind of set of the case of th	weight lbs/ft.  24  14  14  With the state of the state o	Setting depth  274  3639!  Shots  Shots	Commo  50-50  Commo  per ft.  4  4  UEEZE REC  es lift, etc.)  Weter  ACF 50	PERFOR DP	150 460 225  ATION RECOR  See & type  Dep 3575-35 3575-35 3282-85 Gravity  Cost- 20 bbis.	Type 3 SX 5 SX TOD TOD 357 328 335 th interval 584 5/3350-7 7 37 oil ratio	th interval 5-3584 2-85 0-53 treated