

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6171 EXPIRATION DATE June 30, 1983

OPERATOR High Plains Oil Explorations, Inc. API NO. 15-065-21,779 -00-00

ADDRESS P.O. Box 1217 COUNTY Graham

Hays, Kansas 67601 FIELD Kenyon

** CONTACT PERSON Curtis R. Longpine PROD. FORMATION Lansing/Arbuckle
PHONE 913-628-6972

PURCHASER Koch Oil Company LEASE Clark "A"

ADDRESS P.O. Box 2239 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION C-SW-SW

DRILLING Emphasis Oil Operations, Inc. 660 Ft. from South Line and

CONTRACTOR 660 Ft. from West Line of

ADDRESS P.O. Box 506 the SW (Qtr.) SEC 4 TWP 8 RGE 21W.
Russell, Kansas 67665

PLUGGING N/A

CONTRACTOR

ADDRESS "

TOTAL DEPTH 3650' PBTD.

SPUD DATE 3-25-83 DATE COMPLETED 6-1-83

ELEV: GR 2067 DF 2070 KB 2072

DRILLED WITH (CABLE) (ROTARY) (AM) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

WELL PLAT

(Office Use Only)

Well plat grid with 4 in the center and a dot in the bottom-left corner.

KCC [checked]
KGS [checked]

SWD/REP
PLG.

Amount of surface pipe set and cemented 274' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

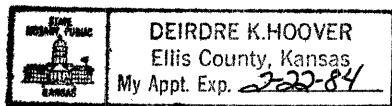
Curtis R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Curtis R. Longpine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July,

19 83.



Deirdre K. Hoover (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-22-84

** The person who can be reached by phone regarding information concerning this

RECEIVED STATE CORPORATION COMMISSION JUL 22 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR High Plains Oil Exploration BASE Clark "A" #2 SEC. 4 TWP. 8S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 30-45-60-45, Rec. 60' GIP, 60' CO, 110' HOCM, 110' OCM, SIP 1125-1022#, FP 71-81/102-153# DST #2: 30-45-60-45, Rec. 220' OCM, 240' SOCMW, SIP 1053-991#, FP 102-132/153-234#.	3274	3244	Anhydrite	1635
			Base Anhydrite	1666
	3557	3597	Topeka	3032
			Heebner	3243
			Toronto	3265
			Lansing	3280
			Base Kansas City	3480
			Marmaton	3518
			Arbuckle	3576
			R.T.D.	3650
L.T.D.	3652			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24	274	Common	150	3 sx gel 5 sx chloride
Production	7 7/8	5 1/2"	14	3639'	50-50 Poz	460	Top Stage
					Common	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4	DP	3575-3584
TUBING RECORD			4	DP	3282-85
Size	Setting depth	Packer set at	4	DP	3350-53
2 7/8"	3612	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
55 sx Common				3575-3584	
250 gal. 15% INS acid				3575-3584	
100 gal. 20% INS mud acid				3282-85/3350-53	
Date of first production 6-03-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 37	
RATE OF PRODUCTION PER 24 HOURS		Oil 20 bbls.	Gas N/A MCF	Water 50 %	Gas-oil ratio 20 bbls. N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A				Perforations 3575-84 3282-85 3350-53	