

NP 98325

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

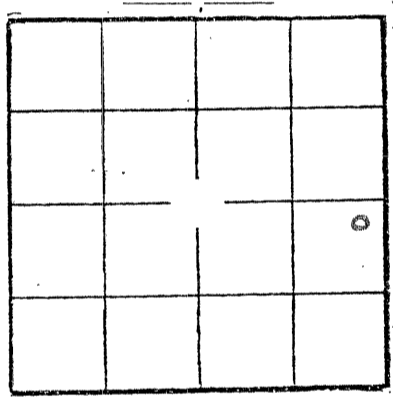
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7211 EXPIRATION DATE 6/30/84
 OPERATOR L & A Oil Company API NO. 15 - 065 - 21,813 -00-00
 ADDRESS P. O. Box 204 COUNTY Graham
Bogue, Kansas 67625 FIELD _____
 ** CONTACT PERSON Leon Stephen PROD. FORMATION _____
 PHONE 913-674-5650

PURCHASER _____ LEASE Kenyon-Hardman
 ADDRESS _____ WELL NO. #1

DRILLING Big Springs Drilling, Inc. 2970 Ft. from N Line and
 CONTRACTOR _____ 330 Ft. from E Line of (E)
 ADDRESS P. O. Box 8287 - Munger Station the SE (Qtr.) SEC 7 TWP 8S RGE 21W(W).
Wichita, Kansas 67208

PLUGGING _____ WELL PLAT _____ (Office Use Only)
 CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 3550' PBD _____
 SPUD DATE 6-29-83 DATE COMPLETED 7-7-83
 ELEV: GR 2107' DF 2109' KB 2112'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. CC-KCC
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 250' DV Tool Used? _____
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other CC-KCC.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

SEP 21 1983
9-21-83

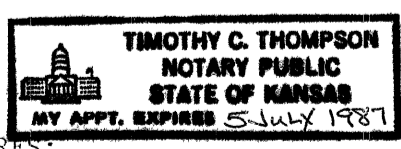
A F F I D A V I T

I, Agnes Stephen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. & A. Oil Agency, Stephen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of SEPTEMBER, 1983.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR L & A Oil Company LEASE Kenyon-Hardman SEC. 7 TWP. 8S RGL. 21W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLING LOG</u>				
Sand & Shale	0	1578'		
Anhydrite	1578'	1609'		
Shale & Shells	1609'	2065'		
Shale	2065'	2660'		
Shale & Lime	2660'	3065'		
Lime	3065'	3518'		
Lime & Shale	3518'	3550'		
RTD	3550'			
<p>DST#1*326069* DST#1 3260-90 Recovered 70' Mud with few specks of oil. HYD 1792-1703#, SIP 110-1047#, FP 29-29/45-59#, 100 F</p> <p>DST#2 3260-3330, 30"-45"-60"-90", strong blow for 90 minutes, Recovered: 325' oil cut Gey Md- 40% oil, 15% w 55% Md, 697' Total Fluid + 62' Gas in pipe HYD 1782-1723#, SIP 1164-1145#, FP 99-178/228-367# 103 F</p> <p>DST#3 3382-3415', Recovered 15' Heavy oil cut mud, (12% oil +88% Mud), HYD 1770-1744#, SIP 130-60# , FP 50-50/60-60#</p> <p>DST#4 3411-45', Recovered: 1190' gas in pipe, 2200' gassy oil-no water gravity 36 corrected, HYD 1772-1762#, SIP 1164-1125#, FP 188-446/545-692#</p> <p>DST#5 3492-3530' weak blow for 8 mins. Recovered 3' oil specked mud. HYD 1821-1772#, SIP 59-49#, FP 39-39/39-39#</p> <p>DST#6 3522-50' Recovered 2' oil, 3' socm, HYD 1821-1782#, SIP 376-476#, FP 9-9/14-14#</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	175 Sx	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

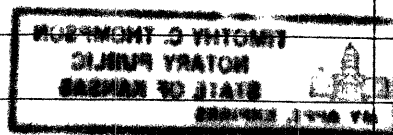
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations		