

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7211 EXPIRATION DATE 6/30/83

OPERATOR L & A Oil Company API NO. 15 - 065 - 21,856 -0000

ADDRESS P. O. Box 204 Bogue, Kansas 67625 COUNTY Graham FIELD

\*\* CONTACT PERSON Leon Stephen PHONE 913-674-5650 PROD. FORMATION

PURCHASER LEASE Kenyon-Hardman

ADDRESS WELL NO. #2

DRILLING Big Springs Drilling, Inc. WELL LOCATION NW NE SE

CONTRACTOR P. O. Box 8287 - Munger Station Wichita, Kansas 67208 Ft. from Line and (E) the SE (Qtr.) SEC 7 TWP 8S RGE 21W

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 3566' PBTD

SPUD DATE 9-6-83 DATE COMPLETED 9-14-83

ELEV: GR 2023' DF 2025' KB 2028'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 243' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

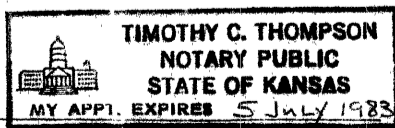
AFFIDAVIT

I, Leon Stephen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Leon Stephen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of NOVEMBER, 1983.



MY COMMISSION EXPIRES:

(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information. Leon Stephen Bof 201 Bogue, KS 67625

Phone. 913-674-5650

WELL PLAT grid with a star in the SE quadrant.

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

RECEIVED NOV 30 1983 11-30-83 WICHITA, KANSAS DIVISION

SIDE TWO

OPERATOR **L & A Oil Company**

LEASE **Kenyon-Hardman**

SEC. **7** TWP. **8S** RGE. **21W** (W)

ACQ-1 WELL HISTORY (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **#2**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<b>DRILLERS LOG</b>				
Surface	0	551'		
Sand	551'	613'		
Shale & Sand	613'	1574'		
Anhydrite	1574'	1608'		
Shale	1608'	2135'		
Shale & Lime	2135'	3410'		
Lime	3410'	3566'		
RTD	3566'			

DST#1 3265-90 45"-45"-45"-45" 45 Min weak blow, recovered 80' muddy water.  
Hyd. 1752-1635 BHP 1164-1165

DST#2 3302-30 45"-45"-30"-30" 45 min. weak blow Recovered 50' mud  
BHP 1017-968#

DST#3 3352-3410 30"-30"-30"-30" 20 min. weak blow Recovered 10' mud  
Hyd 1792-1713# BHP 716-614

DST#4 3410-45 30"-45"-30"-60" 30 min weak increasing to fair blow-  
2 1/2" under surface. 30 min. very weak surface blow. Recovered 1' oil 80' mud  
HYD 1870-1811# BHP 168-168# depleted zone curves.

*Dry*

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	243'	Common	175 SX	2% gel 3% cc1

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations