

* Amended

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log; sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7211 EXPIRATION DATE _____

OPERATOR L & A Oil Company API NO. 15 - 065 - 21,813 831-00-00

ADDRESS P. O. Box 204 COUNTY Graham

Bogue, Kansas 67625 FIELD Luck, North

** CONTACT PERSON Leon Stephen PROD. FORMATION NA

PHONE 913-674-5650

PURCHASER NOT Producing LEASE I. Kenyon

ADDRESS _____ WELL NO. #1 SW SW NW

DRILLING CONTRACTOR Big Springs Drilling, Inc. WELL LOCATION NE NE SE

ADDRESS P. O. Box 8287 - Munger Station 2370 Ft. from N Line and

Wichita, Kansas 67208 330 Ft. from W Line of

PLUGGING CONTRACTOR _____ the NW (Qtr.) SEC 7 TWP 8S RGE 21W (W).

ADDRESS _____ WELL PLAT 8

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3562' PBD _____

SPUD DATE 8-4-83 DATE COMPLETED 8-12-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil SMUT-IN Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I Agnes Stephen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Agnes Stephen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of SEPTEMBER

1983.

TIMOTHY C. THOMPSON
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES July 1987

MY COMMISSION EXPIRES: _____

RECEIVED (NOTARY PUBLIC)
STATE CORPORATION COMMISSION

Sep 30, 1987
SEP 30 1987 1961

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION COMMISSION
Wichita, Kansas

OPERATOR L & A Oil Company

LEASE I. Kenyon

SEC. 7 TWP. 8S RGE. 21W (W)

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLER LOG</u>				
Shale	0	945'	Anhydrite	1591
Sand & Shale	945'	1593'	Base Anhydrite	1622
Anhydrite	1593'	1625'	Topeka	3004
Shale	1625'	2040'	Wesbner	3215
Sand & Shale	2040'	2288'	Toronto	3239
Shale	2288'	2715'	Lansing	3253
Shale & Lime	2715'	2876'	Base K.C	3453
Rock Chalk, Shale & Lime	2876'	3003'	Arbuckle	3554
Shale & Lime	3003'	3425'	Total Depth	3559
Lime	3425'	3562'		
RTD	3562'			
DST #1 3273-3300', Recovered 10' oil specked Mud., HYD 1694-1694#, SIP 953-911#, FP 31-31/31-31# 107 F				
DST#2 3317-42' Recovered 150' watery mud, 240' Muddy water, Chlorides=56,000 ppm HYD				
DST#3 3392-3425 Weak blow for 10 mins. Recovered 10' slightly oil cut mud; 3% oil, 97% mud. HYD 1790-1790# SIP 42-NR FP 31-31/31-31# 105 F				
DST#4 3424-50 90min weak blow Recovered 25' gas in pipe; 10' very slightly spotted mud (18% oil, 35%sw, 55% Mud) 100' oil spotted mud (35% sw, 65% Mud) Hyd 1779-1779# SIP 1059-1027# FP 12-52763-74# 112F				
DST#5 3540-62 Flushed Tool Good surge. Recovered 6 inches heavy black oil, 3 1/2' oil cut mud (5% oil +45% mud) HYD 1917-1906 SIP 158-95# FP 31-31/31-31# 112 F				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	175 SX	6% gel 2%cc1
Production	7 7/8"	5 1/2"	17#	3509'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons 15% at 1300 lbs	3405'
3,000 gallons 15% AOG at 1200 lbs	3415'
	3433'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	
Estimated Production -I.P.	Oil	Gas
	3 bbls.	MCF % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations