ACO-1 WELL HISTORY

NP 98344

Compt.

SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and <u>Side Two</u> will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log EXPIRATION DATE 6/30/83 LICENSE # 72// 15 - 065 - 21,813 -60 - 00 API NO. OPERATOR L & A Oil Company Graham COUNTY P. O. Box 204 ADDRESS LUC K FIELD Bogue, Kansas 67625 PROD. FORMATION Leon Stephen ** CONTACT PERSON PHONE 913-674-5650 I. Kenyon HEE PURCHASER WELL NO. #1 SWSWNW ADDRESS WELL LOCATION Ft. from ___ Line and Big Springs Drilling, Inc. DRILLING CONTRACTOR Ft. from Line of ADDRESS P. O. Box 8287 - Munger Station the (Qtr.) SEC 7 TWP 8S RGE21W (W). Wichita, Kansas 67208 (Office WELL PLAT PLUGGING Use Only) CONTRACTOR KCC ADDRESS KGS SWD/REP 3562 PBTDTOTAL DEPTH PLG. 8-4-83 DATE COMPLETED 8-12-83 \mathtt{DF} DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 250' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT I Agnes Stephen _____, being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. SUBSCRIBED AND SWORN TO BEFORE ME this ____ day of 19 83.

MY COMMISSION EXPIRES:

TIMOTHY C. THOMPSON NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 5 JULY 1987

** The person who can be reached by phone regarding any questions concerning this information.

	OPERATOR L &				E <u>I. Keny</u>	on WELL NO		, 85 RGE. 21W		
	FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-						SHOW GEOLOGI	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
	cluding depth intervo	tested, cushion w	sed, time tool o	pen, flowing ond	Shut-in pressure:	, did recoveries.		D. F. S. T. L.		
		N DESCRIPTION,			ТОР	BOTTOM	HAME	DEPTH	-	
	Check if	no Drill	Stem Test	ts Kun.						
	<u>DR</u>	ILLER LOG								
	Shale Sand & Sha Anhydrite Shale Sand & Sha Shale Shale & Li Rock Chalk Shale & Li Lime RTD	le me , Shale &	Lime		0 945' 1593' 1625' 2040' 2288' 2715' 2876' 3003' 3425' 3562'	945' 1593' 1625' 2040' 2288' 2715' 2876' 3003' 3425' 3562'				
	DST #1 327 31-31/31-3		•	d 10' oi	l specked	Mud.,HY	1694-1694	\$,SIP 953-911	#, FF	
	DST#2 3317 Ch	7-42 Redo leridas=5			mud, 24	Muddy	water,) ·	-	
ST	1	392-3425 oil, 97%	mud. H	eak blow YD 1790-	for 10 m 1790# SI	nins. Re	ecovered 10. Fp 31-31/31	slightly oi 1-31# 105 F	1 cut	
	DST#4 34 spotted 1779-177		Omin wea oil, 35% 059 - 1027	sw, 55% 1	Mud) 100'	oil spot	in pipe; 1 tedmud (35%	o' very slig	htly) Hyć	
	DST#5 35 oil cut	40-62 F1 mud (5% o	ushed To i1 +45%	ol Good a	uvge. R 1917-19	ecovered 06 SIF	6 inches he 158-95#	eavy black of 31-31/3	L, 3⅓ L-31#	
	·								٠	
	If additional	space is r	needed us	e Page 2,	Side 2					
	Report of all string	s set — surface,	·		CASING	RECORD (N	ew) or (Used		-	
	Purpose of string	Size hole drilled	Sixe casing set	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives		
-	Surface	12 1/4"	8 5/8"	20#	250'	Common	175 SX	6% gel 2%ccl		
-										
	LINER RECORD					PER	FORATION RECOR	N RECORD		
	Top, ft. Bottom, ft. Sacks coment			Shots pe	or ft.	Sixe & type	Depth interval			
	TUBING RECORD						the second to be sufficiently as a polynomial and a second department of the second			
	Sixe	Setting depth	Pocker	set at					Andrillian	
_	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECOR									
	Amount and kind of material used						Depth interval treated			
-					AR AR AR AR	W. F -			. ,	
-	Date of first production Producing method (flowing, pur				A 17 5 5 7 7 10 10 10 10 10 10 10 10 10 10 10 10 10	s lift, etc.) Gravity		-		
	Estimated Production -I.P. Bolis.					Water of	Ges	-oil ratio		
	Disposition of gas (vented, used on lease or sold)				M	Perfora	tions	CFP	B	