

OPERATOR L & A Oil Company

LEASE I. Kenyon

SEC. 7 TWP. 8S RGE. 21W^(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLER LOG</u>				
Shale	0	945'		
Sand & Shale	945'	1593'		
Anhydrite	1593'	1625'		
Shale	1625'	2040'		
Sand & Shale	2040'	2288'		
Shale	2288'	2715'		
Shale & Lime	2715'	2876'		
Rock Chalk, Shale & Lime	2876'	3003'		
Shale & Lime	3003'	3425'		
Lime	3425'	3562'		
RTD	3562'			
DST #1 3273-3300', Recovered 10' oil specked Mud., HYD 1694-1694#, SIP 953-911#, FP 31-31/31-31# 107 F				
DST#2 3317-42' Recovered 150' watery mud, 240' Muddy water, Chleridas=56,000 ppm HYD				
DST#3 3392-3425 Weak blow for 10 mins. Recovered 10' slightly oil cut mud; 3% oil, 97% mud. HYD 1790-1790# SIP 42-NR FP 31-31/31-31# 105 F				
DST#4 3424-50 90min weak blow Recovered 25' gas in pipe; 10' very slightly oil spotted mud (18% oil, 35%sw, 55% Mud) 100' oil spotted mud (35% sw, 65% Mud) Hyd 1779-1779# SIP 1059-1027# FP 12-52/63-74# 112F				
DST#5 3540-62 Flushed Tool Good surge. Recovered 6 inches heavy black oil, 3 1/2' oil cut mud (5% oil +45% mud) HYD 1917-1906 SIP 158-95# FP 31-31/31-31# 112 F				
If additional space is needed use Page 2, Side 2				

DST

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	175 SX	6% gel 2%cc1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations