

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #
Name L & A Oil Company
Address P. O. Box 204
City/State/Zip Bogue, Kansas 67625

Purchaser.....

Operator Contact Person Leon Stephen
Phone (913) 674-5650

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist Roger W. Elty
Phone 913-674-5835

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....4-25-85.....5-2-85.....
Spud Date Date Reached TD Completion Date
.....3580'.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at.....260' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-.....065 - 22,182 - 00-00.....

County.....Graham.....

C. E/2. NW SW Sec. 8 Twp. 8S Rge. 21W East West

1980' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Irby-Vemich.....Well #.....2.....

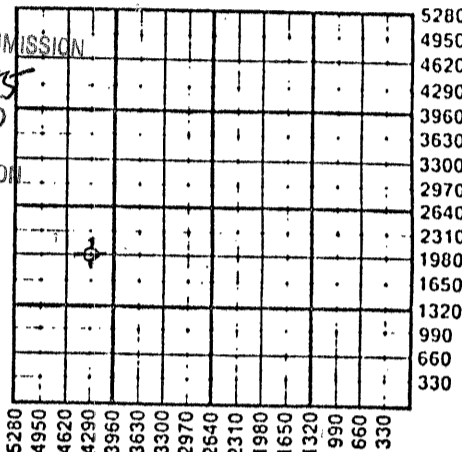
Field Name.....Kenyon.....

Producing Formation.....

Elevation: Ground.....2020'.....2025'.....KB.....

Section Plat

RECEIVED
STATE CORPORATION COMMISSION
JUN 05 1985
JUN 05 1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leon Stephen

Title President Date 6-3-85

Subscribed and sworn to before me this 7 day of June 1985

Notary Public Dianne Hooper

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rop NGPA
 KGS Plug Other (Specify)

Sec. 8, Twp. 8, Rge. 21W

Operator Name L & A Oil Company Lease Name..... Irby-Vemich Well #..... 2

Sec..... 8 Twp..... 8S Rge..... 21W East West County..... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 & 2 3235-88' 60"-#0"-60"-30"
 if 4 inch blow ff weakblow-flushed tool good
 recovered 80' muddy water, trace oil, 20' mud
 HYD. 1656/1616 SIP 842/803# FP 29-39/49/59# 102f

DST #3 & 4 3284-3327 45"-45"-45"-45"
 IF 3 1/2 inch blow ff Weak increasing to 3 1/2"
 Recovery 95' Muddy Water, 10' mud.
 Hyd 1685/1656# SIP 852/842# FP 29-39/59-69#
 103 f.

DST #5 3375-3410 45"-45"-45"-45"
 IF weak 1/2 inch blow ff weak 1/2 inch blow
 Recovered 40' oil cut mud (10% oil+90' Mud)
 HYD. 1743/1723# SIP 90# FP 40# 104F

DST#6 3403-40 30"-45"-30"-45"
 IF Weak 1/2" blow, died
 FF No blow. Flushed tool, good surge.
 Recovered 5' oil specked mud.

Name	Top	Bottom
ANHYDRITE	1553	
Base Anhydrite	1584	
Topeka	2991	
Heebner	3201	
Toronto	3206	
Lansing	3241	
BKC	3443	
Conglomerate	3542	
Arbuckle	HR	
TD.	3580	

HYD 1794/1722#
 SIP 275/224#
 FP 61-71/71-71# 1040 F

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	260'	Common	165 SX	2% gel 3% ccl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method				
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
.....

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Dually Completed Conmngled