

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7367 EXPIRATION DATE 6/30/84

OPERATOR Colorado Crude Explorations, Inc. API NO. 15-065-21,863 - 00-00

ADDRESS 12395 West 53rd Ave., Suite 102 COUNTY Graham

Arvada, CO 80002 FIELD --

** CONTACT PERSON Harry W. Chabin PROD. FORMATION --
PHONE 303 - 423-2500 Indicate if new pay.

PURCHASER _____ LEASE M. Jones

ADDRESS _____ WELL NO. 1

DRILLING Emphasis Oil Operations 330 Ft. from North Line and

CONTRACTOR P. O. Box 1506 460 Ft. from West Line of

ADDRESS Russell, KS 67665 ~~xxxxxxx~~ SEC 9 TWP 8 RGE 21

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 3571 PBTD _____ SWD/REP _____

SPUD DATE 9-27-83 DATE COMPLETED 10-04-83 PLG. _____

ELEV: GR 2046 DF 2049 KB 2051 NGPA _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 257 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 84.



MY COMMISSION EXPIRES: _____

Darlene Pearson
(NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 08 1984

2-8-84

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Colorado Crude Exploration LEASE NAME M. Jones SEC 9 TWP 8 RGE 21

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run.</p> <p>_____ Check if samples sent Geological Survey.</p>				
Heebner	3226	(-1175)		
Toronto	3248	(-1197)		
Lansing-K.C.	3263	(-1212)		
Lansing-K.C. (Base)	3460	(-1409)		
R.T.D.	3571	(-1520)		
<p>DST #1 - 3257 - 3324 (A,B,C,D) 60-45-60-45 ISIP 1000, FSIP 1000 IFP 82-311, FFP 331-414 Recovery: 20', 780' SOCMW</p>				
<p>DST #2 - 3322 - 37 (E) 30-30-30-30 ISIP 114, FPP 155 IFP 31-31, FFP 31-31 Recovery: 5' mud</p>				
<p>DST #3 - 3372 - 3455 (H,I,J,K,L) 60-45-30-30 ISIP 1133, FSIP 1081 IFP 62-62, FSIP 93-93 Recovery: 70'MW</p>				
<p>No Electric Log Run.</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	257	Common	170	3% cc, 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio

Perforations