

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6732 EXPIRATION DATE 6/30/83

OPERATOR VICORP Energy, Inc API NO. 15-065-21, 769 -00-00

ADDRESS 1777 S. Harrison St., Suite 101 COUNTY Graham

Denver, Colorado 80210 FIELD

** CONTACT PERSON David A. Selleck PROD. FORMATION None
PHONE (303) 759-3500

PURCHASER None LEASE Davignon

ADDRESS WELL NO. #001

WELL LOCATION W/2 NW 1/4 NW 1/4

DRILLING DaMac Drilling Inc. 660 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS Box 1164 the NW (Qtr.) SEC 18 TWP 8S RGE 21 (W).

Great Bend, Kansas 67530

PLUGGING DaMac Drilling Inc. (Office Use Only)

CONTRACTOR KCC ✓

ADDRESS Box 1164 KGS ✓

Great Bend, Kansas 67530 SWD/REP

TOTAL DEPTH 3,700' PBTD Surface PLG. ✓

SPUD DATE 2/28/83 DATE COMPLETED 3/6/83

ELEV: GR 2,042.5' DF KB 2,050.5'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 289.11' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David A. Selleck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David A. Selleck (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of April, 1983.

Valerie K. Mulmore (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Aug. 5, 1984

RECEIVED STATE CORPORATION COMMISSION

JUN 06 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR VICORP Energy, Inc. LEASE Davignon

SEC. 18 TWP. 8S RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #001

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay, Sand	0	287	Anhydrite	1591 (460)
Sand, Red Bed	287	1100	Topeka	3014 (-968)
Cedar Hill Sand	1100	1318	Heebner	3224 (-1180)
Red Bed, Sand	1318	1993	Toronto	3246 (-1203)
Anhydrite	1591	1626	Lansing	3261 (-1216)
Shale	1993	2255	B/KC	3468 (-1420)
Lime, Shale	2255	3700	Arbuckle	3596 (-1552)
		RTD		
DST #1 - 3,250' - 3,290'. 45-45-45-45. Medium blow throughout test. Recovered 200' muddy water. 50,000 P.P.M. chlorides. IFP 78-127#; FFP 108-147#; SIP 1068-1038#.				
DST #2 - 3,285' - 3,360'. 45-45-45-45. Strong blow throughout test. Recovered 10' free oil, 30' muddy water with oil specks, 430' muddy water. 48,000 P.P.M. chlorides. IFP 141-235#; FFP 196-286#; SIP 1198-1196#.				
DST #3 - 3,285' - 3,360'. 45-45-45-45. Strong blow throughout test. Recovered 10' free oil, 30' muddy water with oil specks, 430' muddy water. 48,000 P.P.M. chlorides. IFP 141-235#; FFP 196-286#; SIP 1198-1196#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		289'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas: (vented, used on lease or sold)	Water %	Gas-oil ratio
None	MCF	CFPB
	Perforations	None