

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run XXX _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6111 EXPIRATION DATE 6/30/84

OPERATOR N-B Company, Inc. API NO. 15-065-21,959-00-00

ADDRESS P. O. Box 506 COUNTY Graham

Russell, KS 67665 FIELD Wildcat

** CONTACT PERSON Mr. Joe K. Branum PROD. FORMATION _____

PHONE 913-483-5345 Indicate if new pay.

PURCHASER _____ LEASE Darrol-Irby

ADDRESS _____ WELL NO. 1

DRILLING Emphasis Oil Operations 2310 Ft. from North Line and

CONTRACTOR _____ 2310 Ft. from East Line of

ADDRESS P. O. Box 506 Russell, KS 67665 the NE (Qtr.) SEC19 TWP 8S RGE 21 (W).

PLUGGING Emphasis Oil Operations

CONTRACTOR _____

ADDRESS P. O. Box 506 Russell, KS 67665

TOTAL DEPTH 3659' (RTD) PBTB _____

SPUD DATE 4/18/84 DATE COMPLETED 4/23/84

ELEV: GR 2121' DF 2123' KB 2126'

DRILLED WITH ~~SCABER~~ (ROTARY) ~~SCABER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 253' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum, (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of April, 19 84 .



Glenda R. Tiffin, (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1988.

RECEIVED STATE CORPORATION COMMISSION 5-14-84 MAY 14 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR N-B Company, Inc.

LEASE NAME Darrol-Irby

SEC 19 TWP 8S RGE 21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Drill Stem Test #1 3393'-3446' 30-30 Rec: 15' Drilling Mud IFP: 14-18 IBHP: 1050</p>			Anhydrite Topeka Heebner Toronto Lansing Base K.C. Total Depth	1685' (+441) 3101' (-975) 3317 (-1191) 3340 (-1214) 3356 (-1230) 3562 (-1436) 3659' (-1533)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	253'	60/40 Poz	150	3% CC, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I. P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations