10-24

HÉE 8/26/05 20,481-00-02

TO:	API Number: 15-163- <del>20,536</del>
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	SW SE SW /4 SEC. 34 , 08 S, 18 W
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	3630 feet from E section line
	rece from a pección fine
Operator license# 9090	Lease: Peace "OWWO" Well # 1
Operator: Charter Energy, Inc.	County: Rooks ///.57
Address: P.O. Box 252	Well total depth 3433 feet
Great Bend, Kansas 67530	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 206 feet
ABAND. oil well_x_, Gas well, Input w	W/150 sxs. rell, SWD, D&A
Plugging contractor: Charter Energy, In	License# 9090
Address: P.O. Box 252 - Great Bend, Kan	sas 67530
Company to plug at: Hour: 9:30 A.M. Day:	24 Month: October Year: 1997
Plugging proposal received from: Steve	Baize
Company: Charter Energy, Inc.	Phone: <b>316-792-4745</b>
Were: 8 5/8" 206' w/150 sxs. 4 1/2" 339 Squeeze at 2168' - 2230' w/150 sxs. Sque Squeezed at 731' - 761' w/100 sxs.  Dakota 483' - 758'. Anhy. 1387' - 1425'.  Fluid level 900' - Dakota break.  Ordered 200 sxs 60/40 pozmix - 10% gel - 5	eze at 1000' w/250 sxs.
Plugging Proposal Possived by	~0
Plugging Proposal Received by: <u>Herb D</u> Plugging operations attended by agent? Al	l[X], Part[], None[]
Completed: Hour: 2:00 P.M., Day: 24	, Month: October , Year: 1997
Actual plugging report: Ran tubing to 200	0'. Allied pumped 115 sxs 60/40 pozmix - 10% gel Squeezed 50 sxs. Max. P.S.T. 500#
Remarks: Emergency plug orders while rig or Condition of casing(in hole): GOOD Bottom plug(in place): YES_X, CALC Plugged through TUBINGX, CASING	BAD X Anhy.plug: YES X NO Dakota plug: YES X NO
I $ ext{did}[oldsymbol{x}]$ / $ ext{did}$ not[ ] observe the plugg	
<b></b>	(agent)
INVOICED	<b>⊕</b> . Form CP-2/3