4-041579	5-5	
TO: STATE CORPORATION COMMISSION	API number: 15-163-21,150 NE NE NW /4 SEC. 36 , 08S, 4950 feet from S secti 2970 feet from E secti	on line
Operator license# 5635	Lease Weigel	well # <u>1</u>
Operator: Gene Brown Company	County Rooks	-
Address: Drawer 220 Plainville, Kansas 67663	Well total depth <u>3494</u> feet Conductor Pipe: <u>0</u> inch @_ Surface pipe 8 5/8 Inch @_	. //3 ^{,55}
Aband. oil well <u>X</u> , Gas well, Input well, SWD, D & A		
Plugging contractor: Allied Cementing	License	±#
Address: Russell, Kansas 67665		
Company to plug at: Hour: 9:00A.M. Day:	5 Month: May Ye	ar: 94
Plugging proposal received from: Tom Brown		
Company: Gene Brown Company	Phone:	WEST CONTROL MANAGEMENT AND ADMINISTRATION OF THE PROPERTY OF
Were: 4 1/2" casing set @ 3494' w/125 sxs. cement. Perf. @ 3450' - 3082'. Salt @ N/A - Anhy. @ 1300' - Dakota @ 775'. Out of hole with tubing at 1300' - casing squeeze at 1000' with 300 sxs. Ordered 300 sxs. 60/40 pozmix - 10% qel with 1/4# F.C. plus 500# hulls, plus ordered 100 sxs. common with 1/4# F.C.		
Plugging Proposal Received by: <u>Dennis L. Hamel</u> Plugging operations attended by agent? All[X], Part[], None[]		
Completed: Hour: 11:00A.M, Day: 5, Month: May, Year: 94		
Actual plugging report: 5-4-94 - Run in hole with 1300' tubing - spot 250 gal acid. 5-5-94 - Run tubing to 1300' - spot 100 sxs.common followed with 20 sxs 60/40 pozmix - 10% gel - cement circulated at surface. Pulled tubing. Hooked-up to 4 1/2" casing - squeezed 125 sxs. cement. Max. 500#. Hooked-up to 8 5/8" S.P. Pumped in 50 sxs. cement with 100# hulls. Max. 200#. Tubing stuck in the hole after circulation. Backed off and pulled _ 420'.		
Remarks: Condition of casing(in hole):GOOD Bottom plug(in place):YES X ,CALC X Plugged through TUBING X , CASING I did not[] observe the process of the	,NODakota plug:YES_XGG lugging.	L
DATE 5-18-94 40443	(agent)	Wichita, Kansas