

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-21059-00-00  
Spot: SENVNE Sec/Twnshp/Rge: 21-8S-19W  
4290 feet from S Section Line, 1650 feet from E Section Line  
Lease/Unit Name: STICE Well Number: 1  
County: ROOKS Total Vertical Depth: 3450 feet

Operator License No.: 5386  
Op Name: PRODUCTION DRILLING, INC.  
Address: PO BOX 680  
HAYS, KS 67601

Conductor Pipe: Size feet: \$/12.13  
Surface Casing: Size 8.625 feet: 214  
Production: Size 5.5 feet: 3450  
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 04/02/2002 9:30 AM  
Plug Co. License No.: 5386 Plug Co. Name: PRODUCTION DRILLING, INC.  
Proposal Rcvd. from: AVEN WEAVERLING Company: PRODUCTION DRILLING, INC. Phone: (785) 625-1118

Proposed Plugging Method: Ordered out 200 sxs Swift Multi-Density with 500# hulls.  
No squeeze records.  
Perforated anhy at 1475'. Dakota at 850'.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 04/02/2002 11:30 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perf Tech perforated anhy at 1475' and Dakota at 850'.  
Western Well Service ran tubing to 2600'.  
Swift Services pumped 100 sxs Swift Multi-Density Cement with 300# hulls.  
Pulled tubing to 1300'.  
Swift pumped 65 sxs cement with 200# hulls, cement circulated.  
PTOH. Swift squeezed 20 sxs down 5 1/2".  
Max. P.S.I. 300#. S.I.P. 300#.  
Hooked up to backside pumped 5 sxs cement pressured up to Max. P.S.I. 300#. S.I.P. 300#.

RECEIVED  
APR 05 2002  
APR 05 2002  
KCC WICHITA

Remarks: SWIFT SERVICES, INC. CEMENT IN CELLAR EVIDENCE OF BACKSIDE SQUEEZES.

Plugged through: TBG

District: 04

Signed

Richard Williams

(TECHNICIAN)

APR 04 2002

INVOICED

Form CP-2/3

DATE 4-10-02

INV. NO. 2002061635

replacement card

TRUMART OIL CO  
ELLISKS

21-08S-19W  
SE NW NE

# 1 STICE

site: 5-1/4 S & 8-1/2 W OF STOCKTON KS

ty: ROOKS

API 15-163-21059

contr: DREILING OIL

field: WEBSTER

geol: ROGER WELTY

fr  
date 04/17/80

spc  
date 04/29/80

drig  
comp 05/06/80

card  
issued 02/26/81

last  
revised 06/21/99


ELV: 2010 KB LOG

tops.....depth/datum  
 ANH.....1443 + 567  
 TOP.....2950 -940  
 HEEB.....3154 -1144  
 TOR.....3177 -1167  
 LANS.....3194 -1184  
 ARB.....3439 -1429  
 RTD.....3450 -1440

IP status:

OIL, P 3 BOPD & WTR, LKC, INTV NA , ARB 3443-3450  
 , 09/06/80  
 INFO RELEASED: 6/21/99 - WAS OIL WELL - TEMP  
 COMP  
 CSG: 8-5/8" 214, 5-1/2" 3443  
 NO CORES  
 DST (1) 3154-3245 (TOR, LANS), / 30-30-30-30, REC 370'  
 M, 300' WM ISIP 1066# FSIP 1048# IFP 44# FFP 335#  
 BHT 102'  
 DST (2) 3396-3450 (ARB), / 30-30-30-30, REC 510' OCM  
 ISIP 722# FSIP 713# IFP 44# FFP 229# BHT 112'

TRUMART OIL CO  
ELLISKS

21-08S-19W  
SE NW NE

# 1 STICE

TRGT ZN: LKC, ARB (OIL), PTD 3425 (ARB), MICT - CO, (ARB OH), SWB WTR, SO, NAT, SET  
 PKR, PF (LKC) INTV NA, AC'D, SO, POP, P 6 BO & 25 BWPD INITIALLY, BUT DECL & STAB  
 AT 3 BOPD & WTR, 9/8/80, COMMINGLED - NO OTHER INFO RELEASED BY OPERATOR OR  
 ON KCC RECORDS; ALL REQUESTS FOR INFO DENIED