

SIDE TWO

Operator Name Castle Resources Inc Lease Name Slansky Well # 1
 Sec. 25 Twp. 8s Rge. 19 East County Rooks
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Top	Datum
Anhydrite	1442	+ 589
Heebner	3210	-1179
Lansing-KC	3250	-1219
B-KC	3469	-1438
Conglomerate	3487	-1456
TD	3501	-1470

List All E.Logs Run:
 compensated density neutron, dual induction, formation evaluation, & computer analyzed

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	241	60/40 Poz	140	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SMD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

15-163-23196-00-00

SWIFT FORMATION TESTERS

ORIGINAL

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

Date March 7, 1992

Test No. 1

Company Castle Resources, Inc

Test Ticket No. 5670 County Rooks Lease Slansky Well 1

Initial Shut-In - 30 Hr. 30 Min. Tool Open - 30 Hr. 30 Min. Final Shut-In - 30 Hr. 30 Min.

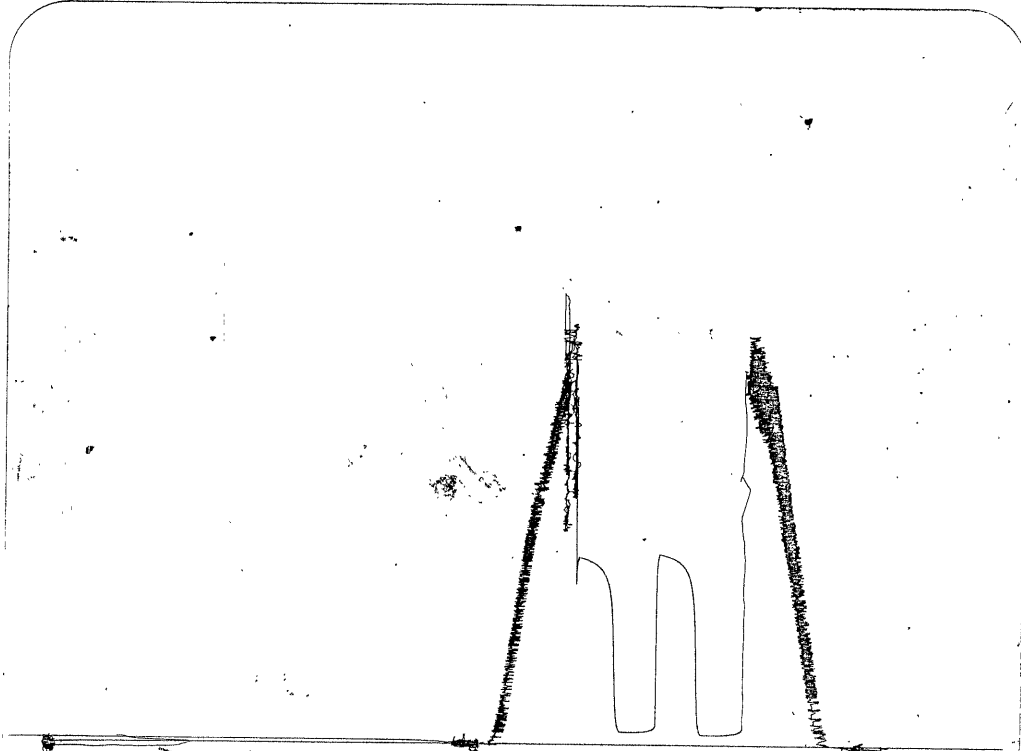
Interval Tested 3315 to 3370 Total Depth 3370

Blow: Weak intermittent thru-test 30 Minutes Initial Flow Period

Recovery and Remarks: 20' Water

Initial BHP: 848# Final BHP: 815# Initial FP: 50-50# Final FP: 59-59#

Tester Nelson Call Approved By: Jerry Green



DST #1

RECEIVED
STATE CORPORATION COMMISSION

JUL 2 1992

CONSERVATION DIVISION
Wichita, Kansas



P.O. Box 77210
Houston, Texas 77210

ORIGINAL CEMENTING LOG

15-163-23196-00-00

STAGE NO.

Date 3-3-92 District OAKLEY KS Ticket No. 058953
 Company Castro Resources Rig Emph #6
 Lease Slansky Well No. 41
 County ROCKY State KS
 Location Plainville 6w-5w Field _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 60/40 pos
302 cc 2.92 gal Excess _____

Amt. 140 Sks Yield 1.24 ft³/sk Density 14.8 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead 5.6 gals/sk Tail _____ gals/sk Total 18.6 Bbbs.

Pump Trucks Used B50 6463

Bulk Equip. B50 2752-6463

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight 20 Collar _____

Casing Depths: Top _____ Bottom 244

Drill Pipe: Size 5 1/2 Weight _____ Collars _____
 Open Hole: Size 12 1/4 T.D. 244 ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbbs/Lin. ft. 0.652 Lin. ft./Bbl. 15.7

Open Holes: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____

Drill Pipe: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____

Annulus: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____

Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type water Amt. 14.9 Bbbs. Weight 8.34 PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Ron McCulloch

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbs Min.	
6:15						Arr loc - hold prejob safety meeting set up equip.
9:30						hook up & circulate
9:40				3-4		mix & pump 140 sks 60/40 pos 302 cc 2.92 gal
9:50				3-4		drop plug & displace to within 15' of bottom
9:55						Plug down Cement did circulate
						Job complete 10:00pm 3-3-92

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 2 1992
Ron McCulloch