ORIGINAL STDE ONE

STATE CORPORATION COMMISSION OF KANSAS.	API NO. 15- 163-23,196 -00-00
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Rooks
ACO-1 WELL NISTORY DESCRIPTION OF WELL AND LEASE	C _ SE _ SW _ SE _ Sec 25 _ Twp 8s _ Rge 19 _ X
Operator: License # 9860	330 Feet from SN (circle one) Line of Section
Name: Castle Resources Inc.	1650 Feet from EW (circle one) Line of Section
Address 1200 E 27, Suite C	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
city/State/Zip Hays, KS 67601-2120	Lease Name Slansky Well # 1
Purchaser:	Producing Formation
Operator Contact Person: Jerry Green	Elevation: Ground 2026 KB 2031
Phone (913) 625-5155	Total Depth 3500(Rig)3501(Log) PBTD
Contractor: Name: Emphasis Oil Operations	234 Through of Surface Pipe Set And Comented at 241 Fee
License: 8241	
Wellsite Geologist: Jerry Green	Multiple Stage Comenting Collar Used?Yes X
Designate Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, et	If Alternate II completion, cement circulated from
Operator:	
Comp. Date Old Total Depth Deepening Re-perf Conv. to Inj/SWD Plug Back PBTD Commingled Docket No Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Inj?) Docket No.	
Spud Date Date Reached TD Completion Date	Gounty Docket No
Derby Building, Wichita, Kansas. 67202, within 120 days Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information 12 months if requested in writing and submitted with months). One copy of <u>all</u> wireline legs and geologist well must be attached. Submit CP-4 form with all plugged to	K.C.C. OFFICE USE ONLY

CHRIS SCHUMACHER
State of Kansas
My Appt. Exp. 5 8 96

Date Commission Expires

TATIE CORPORATION COMMISSION

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Form ACD-1 (7-91)

72-92

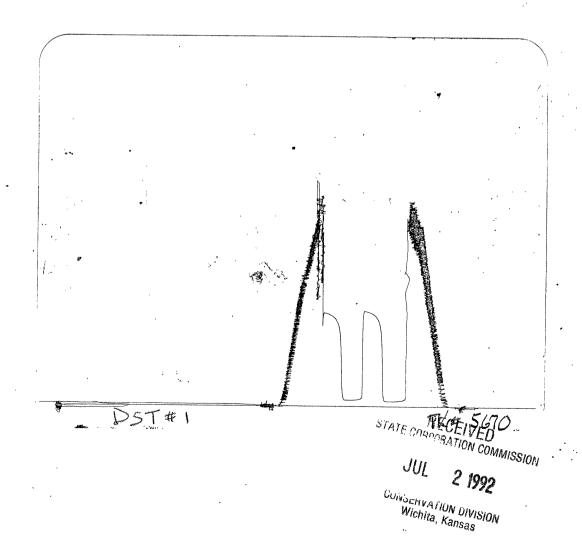
SIDE	THE

Operator NameCas	stle Resou	rces Inc	Lease Name	Slansk	су	Well #	1
-	,		County	Rooks			
Sec. 25 Twp. 8s	Rge. 19	West					
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open a , bottom hole	nd closed, flowing temperature, fluid r	and shut-in pres	ssures, whet	her shut-in pre	ssure rea	ched static lavel
Drill Stem Tests Take (Attach Additional		X Yes C No	∑ Log	Formatio	on (Top), Depth	and Datum	s Sample
Samples Sent to Geolo		☐ Yes ☒ No	Name Ambrada	wit o	Тор 1442)	Datum + 589
Cores Taken		☐ Yes ☑ No	1 "	Anhydrite Heebner			-1179
Electric Log Run (Submit Copy.) List All E.Logs Run: compensated density neutron, dual induction, formation evaluation, &		B-KC	Conglomerate 3487				
computer analiz		ruation, w					
		CASING RECORE	 				
	Report ai	.l strings set-condu			production, etc	B.	
Purpose of String	Size Hole Drilled	Size Casing Set (In G.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	241	60/40 Poz	140	2% gel 3% cc
		•					
	<u> </u>		<u> </u>				
	 	ADDITIONA	L CEMENTING/SQUE	EZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	#Sacks Used Type and Percent Additives			
Protect Casing Plug Back TD							
Plug Off Zone							
Shots Per Foot	PERFORATION Specify Footag	RECORD - Bridge PL e of Each Interval	ugs Set/Type Perforated	Acid, (Amount an	Fracture, Shet, d Kind of Materi	Cement Sq al. Used)	useze-Record Depth
TUBING RECORD	Size	Set At	Packer At	Liner Run		No	
Date of First, Resum	ed Production,	SWD or Inj. Prod	ucing Method	owing Pu	aping Gas Li	ft 🗆 Otl	ner (Explain)
Estimated Production Per 24 Hours	oil	Bbls. Gas	Ncf Water	Bbls.	Gas-Oil	Ratio	Gravity
isposition of Gas:			THOS OF COMPLETIO				roduction Interval
Vented Sold (If vented, subs	Used on Lonit ACD-18.)		Hole Perf.				

SWIFT FORMATION TESTERS ORIGINAL PHONE 793-5177

GREAT BEND, KANSAS

Date March 7, 1992			Test No	1		
Company Castle Resources	, Inc					
Test Ticket No. 5670 County_	Rooks	Lease	Slansky		Well	1
PInitial Shut-In - Hr. 30 Min.	Tool Open	Hr301	Min. Final S	Shut-In	Hr30	Min
Interval Tested 3315	to		Total De	pth3370		
Blow: Weak intermittent t	hru-test	t of an article design and the second	31	0 Minutes	Initial Flow	Period
Recovery and Remarks: 20° Wa	ter	THE STATE OF THE S	•.			
•						***************************************
Initial BHP: 848# Final 1	3HP: 815#	Initial FP:	50-50#	;. Final FP:_	59-59#	······································
Tester Nelson Call						





P.O. Box (242) Houston, Texas 77216 CEMENTING LOG STAGE NO.

Date 3 · 3 ~ 9	7 8	. OALI	Ks -	· · · · · · · · · · · · · · · · · · ·		CEMENT DATA:				
Date 3.392 District OAKING FS Ticket No. 058953 Company CASTO POSOUTCES RIG EMPH + 6				*	Spacer Type:					
				<u> </u>	Amt Sks Yield ft³/sk Density PPG					
Lease Strasky Well No. 41										
County FOOK 5 State K5										
Location Pla	wille	6n-51	ن Fi	eld	L	EAD: Pump Time hrs. Type 60(40 pos				
CASING DATA:	PT	A ☐ Squ	eeze 🗆		,	Amt. 140 Sks Yield 1.24 ft 3/sk Density 14.8 PPG				
Surface I	Intermediat	n □ Produ	ction []	1		AlL: Pump Time hrs. Type				
Size 8 S Type Weight Collar Collar										
0120		V 0612	J. 11	Collai						
						Amt Sks Yield ft³/sk DensityPPG WATER: Lead 5 ,				
Casing Depths: To	DD		Bottom	244		Trucks Used 3 50 6463				
g -						Bulk Equip. 8707752-6463				
						on Equip.				
					-					
······································	12/1-									
Drill Pipe: Size	12/14	Weight		Collars						
Open Hole:Size _	(2,19)	T.D. 2.	4 4 ft 1	P.B. to	ft. F	loat Equip: Manufacturer				
CAPACITY FACTO	RS:				5	Shoe: Type Depth				
Casing:	Bbls/Lin. ft	,0652	Lin. ft./E	вы. 15.	_	loat: Type Depth				
Open Holes:				Bbl.		Centralizers: Quantity Plugs Top Btm				
Drill Pipe:	,			8bl		- ·				
• .			-			Stage Collars				
Annulus:				Bbl		Special Equip.				
				Bbl		Disp. Fluid Type WARE Amt. 149 Bbls. Weight 834 PPG				
Perforations: Fr	rom	ft. to		ft. Amt	N	/lud Type Weight PPG				
COMPANY REPRE	ESENTATIVE					CEMENTER Par M Callel				
TIME	PRESSU	RES PSI		JID PUMPED	7	REMARKS				
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	Bbls Min.	NEIVIANKS .				
6:15						Arr loc - hold prejob safed, meeding				
					 					
		<u> </u>				Set up equip.				
				<u> </u>						
9:30	***************************************		·		 	hookup deiveculade				
						*				
	·····					r .				
9:40					13-4	mix & Pump 140 200 60140 pos				
						30000 2000				
a:50			***************************************		3-4					
					3 1	drop plus a displace to within				
9:55						Plugdown				
						Comont did circulate				
(***************************************			COMORCE ALA CINELLA				
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						SOB complete (0.00pm				
						505 complete 10:00pm				

						STATE CONDUSTRATION COMMISSION JUL 2 1000				
						STATE OF RECENTION VON YEAR				
			**************************************			THE CORNER SATION				
			·····			COMMISSION				
			······································			JUL 2 1992				
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						Comment				