

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5318
name Energy Reserves Group, Inc.
address 925 Patton Road
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Jim Sullivan
Phone 316-792-2756

Contractor: license # 5665
name Pioneer Drilling Company, Inc.

Wellsite Geologist Gerald B. Wehrli
Phone 913-434-2288

PURCHASER P. & O. Falco, Inc.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9-15-84 9-26-84 10-28-84
Spud Date Date Reached TD Completion Date

3797' 3382'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 8.5/8" @ 228.80' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1364.5 feet depth to surface w/ 398 SX cmt

API NO. 15-163-22,463-00-00
County Rooks
NW NW SE
(location) Sec 27 Twp 8s Rge 19 East
 West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

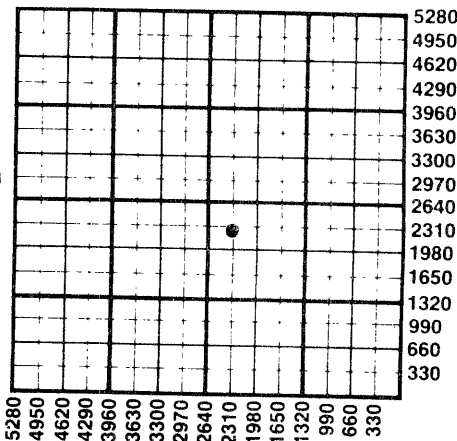
Lease Name Stice Well# 6

Field Name Webster

Producing Formation Arbuckle

Elevation: Ground 1937' KB 1942'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1980 Ft North From Southeast Corner and
(Stream, Pond etc.) 2310 Ft West From Southeast Corner
Sec 27 Twp 8S Rge 19 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # (C-2142) 37,496-C

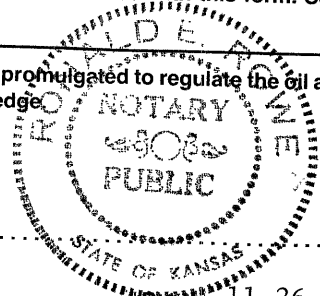
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim W. Sullivan
Title District Engineer
Date 11-26-84



Subscribed and sworn to before me this 27th day of November, 1984

Notary Public Gerald E. Jones
Date Commission Expires My Appt. Exp. Sept. 9, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 27 Twp. 8 Rge. 19

SIDE TWO

Operator Name Energy Reserves Group, Inc. Lease Name Stice Well# 6 SEC 27 TWP. 8s RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Topeka 3021-3060'
 Op 30, SI 60, OP 60, SI 120
 Rec. 100' muddy water.
 IHP 1587 IFP 39-47 ICIP 900
 FHP 1578 FFP 59-83 FSIP 897

DST #2 Lansing-Kansas City 3277-3315'
 Op 30, SI 60, Op 60, SI 120
 Rec. 10' mud
 IHP 1841 IFP 44-44 ICIP 184
 FHP 1818 FFP 44-44 FCIP 161
 BHT = 118° F.

DST #3 Arbuckle 3354-3370'
 Op 30, SI 60, Op 60, SI 120
 Rec. 90' free oil & 120' water
 (Also ran 1000' of water cushion)
 IHP 1875 IFP 449-449 ICIP 998
 FHP 1852 FFP 449-449 FCIP 998
 BHT = 118° F.

Name	Top	Bottom
sand and shale	0'	73'
sand and shale	73'	229'
shale and sand	229'	1140'
shale and sand	1140'	1356'
anhydrite	1356'	1388'
shale and sand	1388'	1680'
shale and sand	1680'	1856'
shale and sand	1856'	1932'
lime and shale	1932'	1980'
lime and shale	1980'	2196'
lime and shale	2196'	2448'
lime and shale	2448'	2630'
lime and shale	2630'	2798'
lime and shale	2798'	2945'
lime and shale	2945'	3060'
lime and shale	3060'	3070'
lime and shale	3070'	3160'
lime and shale	3160'	3253'
lime and shale	3253'	3315'
lime and shale	3315'	3367'
arbuckle	3367'	3370'
arbuckle	3370'	3378'
arbuckle	3378'	3385'
arbuckle	3385'	3412'
arbuckle	3412'	3506'
arbuckle	3506'	3544'
arbuckle	3544'	3660'
arbuckle	3660'	3672'
arbuckle	3672'	3750'
arbuckle	3750'	3797'
arbuckle	3797'	R.T.D.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	228.80'	50-50pos	160	2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	3460'	50-50pos HCL	250 375	2%gel 10%salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3384-86' (2 feet)			Squeezed w./100.sxs.cmt.....			3384
4	3370-74' (4 feet)			Acidized w./500.gal.15%.M.A.....			3370
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		size 2-7/8" set at 3379 packer at		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
21 Bbls		-	MCF	581 Bbls	CFPB	22.5° API	

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL
 3370-3374