

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR High Plains Oil Explorations, Inc. API NO. 15-163-21,494-00-00

ADDRESS 25th & Vine COUNTY Rooks

Hays, Kansas 67601 FIELD Webster

** CONTACT PERSON Curtis R. Longpine PROD. FORMATION Arbuckle

PHONE 913-628-6972

PURCHASER Koch Oil Company LEASE Veverka

ADDRESS Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION SW-NE-NW

DRILLING Emphasis Oil Operations, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS Box 506 990 Ft. from East Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 28 TWP 8 RGE 19w.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3546 PBTD _____

SPUD DATE 1-26-82 DATE COMPLETED 5-07-82

ELEV: GR 2051 DF 2054 KB 2056

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 255 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Curtis R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Curtis R. Longpine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June, 1982.

DEIRDRE K. HOOVER, Notary Public, Ellis County, Kansas, My Appt. Exp. 2-22-84

MY COMMISSION EXPIRES: February 22, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUL 6 1982 CONSERVATION DIVISION Wichita, Kansas

6/6/82

OPERATOR High Plains Oil LEASE Veverka #1 SEC. 28 TWP. 8S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 30-45-30-45, Rec. 120' MSW, SIP 396-420#, FP 59-63/99-270#	3444	3494	Anhydrite	1477
			Base Anhydrite	1534
DST #2: 30-45-90-45, Rec. 480' OCMW, 1' O, SIP 1036-958#, FP 59-103/135-232#	3488-	3518	Heebner	3203
			Toronto	3225
			Lansing	3242
			Lane	3360
			Base Kans City	3458
			Arbuckle	3484
			R.T.D.	3545
L.T.D.	3546			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	255	Common	170	
Production	7 7/8	5 1/2	14#	3544	Common ASC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	19 Gram DP	3512-3518
			"	"	3501-3504

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3509	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 28% Intensified Non-swelling acid		3512-3518
Squeeze w/64 sacks common cement		3501-3518
250 gal. 20% INS		3501-3504
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-29-82	Pumping	23
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	12 bbls.	0 MCF
		Water % 25 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
NA		3501-3504