

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9121
name Kiwanda Resources, Inc.
address PO Box 7265
City/State/Zip Wichita, KS 67207

Operator Contact Person Kirk Fraser
Phone 316-267-2697

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Kirk Fraser
Phone 316-267-2697

PURCHASER n/a

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator n/a
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/6/85 11/12/85 11/12/85
Spud Date Date Reached TD Completion Date
3504'
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 326.29 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 163-22, 758-06-00
County Rooks
150' SE/SW NE SE 30 8 19 East
(location) Sec Twp Rge West

1500 Ft North from Southeast Corner of Section
840 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

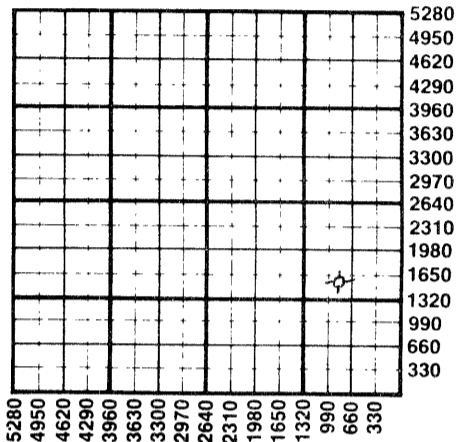
Lease Name Wolfenden Well# 1

Field Name Hayden NW (abandoned)

Producing Formation n/a

Elevation: Ground 2000' KB 2005'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of (Well) Sec Twp Rge East West
 Surface Water 4950 Ft North From Southeast Corner and (Stream, Pond etc.) 4950 Ft West From Southeast Corner Sec Twp Rge East West
26 8S 19 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 11/6/85
Subscribed and sworn to before me this 6th day of December 19 85
Notary Public Gerri M. Stewart
Date Commission Expires 1-11-89

GERRI M. STEWART
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-11-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

DEC 10 1985
12-10-1985

Sec 30 Twp 8 Rge 19

SIDE TWO

Operator Name Kiwanda Resources Lease Name Wolfenden Well# 1 SEC 30 TWP 8s RGE 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3466'-3480' Arbuckle
 45-45-30-60
 1st blow: Weak, building to 1" in 30 min.
 stayed steady throughout. 2nd Blow: Dead,
 flushed tool, weak surface blow, died in 8 min.
 Recovery: 10' Oil cut mud.
 IFP: 41-41 FFP: 41-41 SIP: 61-72 BHT: 105 degrees
 HP: 1905-1853

Name	Top	Bottom
Anhydrite	1480'	+ 525
Topeka	2972'	- 967
Heebner	3180'	-1175
Toronto	3200'	-1195
Lansing/KC	3217'	-1212
B/Kansas City	3420'	-1415
Arbuckle	3468'	-1463
LTD	3504'	-1499

DST #2 3468'-3486' Arbuckle
 45-45-25-45
 1st blow: Surface blow slowly building to 1"
 throughout. 2nd blow: weak blow, flushed tool
 weak intermittent surface blow throughout.
 Recovery: 10' Slightly oil specked mud.
 IFP: 41-41 FFP: 41-41 SIP: 61-61 BHT: 105 degrees
 HP: 1853-1833

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface casing	12 1/4	8 5/8	24#	332	60/40 poz	200	2%gel/3% cc
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
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TUBING RECORD

size _____ set at _____ packer at _____ Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
➔					

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled