This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within __ten__ days after the completion of the well, regardless of how the well was completed.

___Attach separate letter of request if the information is to be held **confidential** . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD, OWWO) Injection. Type and complete **ALL** sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A.
___Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR __BISON ENERGY CORP. #6581__

ADDRESS __410 N. Plum Suite B__

     __Hutchinson , KS. 67501__

**CONTACT PERSON __Dean Pattisson/ C.J. Lett__

         PHONE __316-663-2262__

PURCHASER __N/A__

ADDRESS _____

DRILLING __Bills Well Service__
CONTRACTOR
ADDRESS __Box 37__

      __Codell KS. 67630__

PLUGGING
CONTRACTOR
ADDRESS _____

TOTAL DEPTH __3560__   PBTD __1390__

SPUD DATE __10/9/82__ DATE COMPLETED __10/12/82__

ELEV: GR __2060__ DF _____ KB __2065__

DRILLED WITH (~~CABLE~~) (__ROTARY__) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented __247'__ . DV Tool Used? __No__

API NO. __163-21,391⊘-00-01__

COUNTY __ROOKS__

FIELD __HAYDEN__

PROD. FORMATION __Inject to Cedar Hills__

LEASE __NUTSCH__

WELL NO. __NUTSCH #1 SWD (OWWO)__

WELL LOCATION __SW-SE-NE__

__990__ Ft. from __EAST__ Line and

__330__ Ft. from __SOUTH__ Line of

the __NE/4__ SEC. __31__ TWP. __8s__ RGE. __19w__

WELL PLAT

KCC ✓
KGS ✓
(Office Use)

31   X

A F F I D A V I T

STATE OF __Kansas__ , COUNTY OF __Reno__ SS, I, _____

__C.J. Lett, III__ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS __President__ (FOR)(OF) __Bison Energy, Corporation__

OPERATOR OF THE __Nutsch__ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. __SWD__ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE __25 th__ DAY OF __October__ , 19 __82__ , AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) _____

SUBSCRIBED AND SWORN BEFORE ME THIS __5th__ DAY OF __November__ , 19 __82__ .

MELISSA A. CURIEL
NOTARY PUBLIC
State of Kansas
My Appointment Expires:

MY COMMISSION EXPIRES: __October 26, 1986__

                         NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION
NOV 9 1982
CONSERVATION DIVISION
Wichita Kansas

**The person who can be reached by phone regarding any questions concerning the information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Area.

11/9/82

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-140　Unconsolidated soils & sand			(LOG) CEDAR HILLS S.S. 1000'-1252'	
140-250　Sand & Lime			(Datum... +1065-+813)	
250-580　Shales & Lime				
580-625　Lime				
625-670　Shale&lime				
670-710　Lime				
710-790　Shale &Lime				
790-810　Lime				
810-980　Shales & Sand				
980-1000 Shale (Flower Pot Shale)				
1000-1250 Sand (Cedar Hills)				
1250-1370 Sand & Shale				
TD. 1390'				

Report of all strings set — surface, intermediate, production, etc.　**CASING RECORD**　(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8		247'		250	
PRODUCTION		4 1/2		1450'	COMMON.....225 50/50 POZ..225		Cemented to surface
TUBING		2" Koch 1250		1,100'			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			20 shots from 1205-1225　type SSB		

TUBING RECORD					
Size AS ABOVE	Setting depth 1,100'	Packer set at 1080'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24. HOURS	Oil		bbls.	Gas		MCF	Water %		bbls.	Gas-oil ratio		CFPB

Disposition of gas (vented, used on lease or sold)　　Perforations