

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5215
Name Lee Phillips Oil Company
Address 125 No. Market, Suite 1532
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person Lee E. Phillips III
Phone (316) 264-6392

Contractor: License # 4958
Name Mallard JV, Inc.

Wellsite Geologist Chuck Immich
Phone (316) 684-5500

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-22-86 8-27-86 8-27-86
Spud Date Date Reached TD Completion Date
3572
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 286' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22,887 0000
County Rooks
SW SW SE Sec. 31 Twp 8S Rge. 19 East
West

330 Ft North from Southeast Corner of Section
3310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

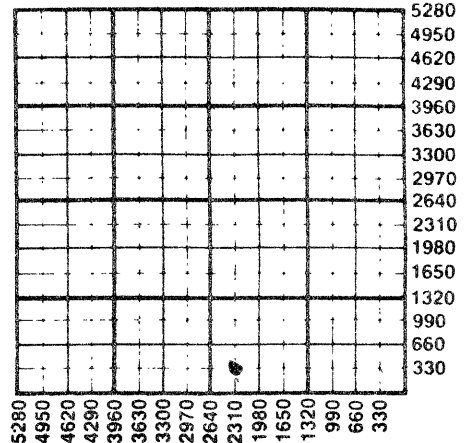
Lease Name McClellan Well # 1

Field Name

Producing Formation

Elevation: Ground 2052 KB 2060

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

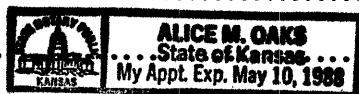
Signature Alice M. Oaks

Title Owner Date 9-15-86

Subscribed and sworn to before me this 15th day of September 1986

Notary Public Alice M. Oaks

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SEP 16 1986 9/16/86

Sec. 31, Twp. 8, Rge. 19

SIDE TWO

Operator Name Lee Phillips Oil Company Lease Name McClellan Well # 1

Sec. 3k Twp. 8 South Rge. 19 County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3444 to 3462
 30" 30" 15" 30"
 Weak blo decreasing thru out. 2nd
 open no blo. Rec. 20' slightly oil
 specked mud.
 IFP 22 to 33 FFP 33 to 33
 SIP 489 to 356 Hydrostatic 1721 to
 1700

DST #2 3489 to 3540
 Log 3488 to 3539
 30 e0 1st openen weak blo and died
 Rec. 10' mud. FP 44 to 55
 SIP 803

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1538	+516
Base Anhydrite	1574	+486
Topeka	3031	-971
Heebner	3238	-1178
Toronto	3262	-1202
Lansing	3279	-1219
Base K.C.	3494	-1434
Total Depth	3572	-1412

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	286	60/40 poz	190	2% gel 3%CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer at	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify) _____

