

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE 15-163-01410-00-01
OPERATOR General American Oil Co. of Texas API NO. Well Drld 1950 (Prior to API
Box 1358 COUNTY Number System)
Seminole, Oklahoma 74868 FIELD Rooks
** CONTACT PERSON J. L. Killian PROD. FORMATION Kansas City-Lansing
PHONE 405-382-3510
PURCHASER Kaw Pipeline Company LEASE John Ondrasek
ADDRESS Box 711 WELL NO. 5
Russell, Kansas WELL LOCATION _____
DRILLING N/A 330 Ft. from S Line and
CONTRACTOR _____ 999 Ft. from W Line of
ADDRESS _____ the NW (Qtr.) SEC 32 TWP 8S RGE 19W.

PLUGGING N/A
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)

	32		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3502' PBDT 3475'
*SPUD DATE 7/8/82 DATE COMPLETED 7/28/82
*Starting on recompletion
ELEV: GR 2047' DF 2050' KB 2052'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 41245-C
C-2695
Amount of surface pipe set and cemented 129' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Recompleted oil well
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. L. Killian, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J.L. Killian
(Name) Dist. Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of August, 19 82.

MY COMMISSION EXPIRES: 1-17-85

Carolyn J. Stevens
(NOTARY PUBLIC)
STATE OF KANSAS
CORPORATION COMMISSION
8/15/82
AUG 15 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Kansas City-Lansing (Limestone) DST#1 - (3275-3292') IHP 1890# IFP 40# (opened 30 min) ISIP 450# (0 shot in 10 min) FHP 1890# Recovered 180' heavily oil cut mud DST#2 - (3383-3390') IHP 1950# IFP 10# (25 min) ISIP 1250# (10 min) FHP 1950# Recovered 150' very heavily oil cut mud, 60' oil & water	3233'	3467'	Anhydrite 1507' Topeka 3002' Heebner 3211' Kansas City-Lansing 3233' Base Kansas 3467' City Arbuckle 3496' Total Depth 3499'	
	Arbuckle (Dolomite) Core #1 (3497-3499') Recovered 2' of dolomite, bleeding oil	3496'	3502'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12-3/4"	10-3/4"	40#	129'	CL "H"	80	
Prod. String	9"	7"	24#	3497'	CL "H"	175*	2% Aquagel
*Cemented thru DV tool		@ 1525'				500	3% Aquagel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.39" HSC Csg Gun	3438-40', 3418-27', 3379-90', 3322-26', & 3233-39'

Size	Setting depth	Pecker set at
2-3/8"	3440'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12000 gals 20% SGA Acid	3440-3233'

Date of first production 7/13/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31.3 @ 86°
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas 20 MCF
	Water 82 %	Gas-oil ratio 800 CFPB
Disposition of gas (vented, used on lease or sold) Used on Lease		Perforations