

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6911 EXPIRATION DATE 15-163-01412-00-04

OPERATOR General American Oil Co. of Texas API NO. Drld 1950, prior to API No system

ADDRESS Box 1358 - Seminole, Oklahoma 74868 COUNTY Rooks

FIELD Hayden

\*\* CONTACT PERSON J. L. Killian PROD. FORMATION Arbuckle

PHONE (405) 382-3510

PURCHASER Kaw Pipeline Company LEASE John Ondrasek

ADDRESS Box 711 WELL NO. 7

Russell, Kansas WELL LOCATION

DRILLING N/A 990 Ft. from North Line and

CONTRACTOR 999 Ft. from West Line of

ADDRESS the NW (Qtr.) SEC 32 TWP 8S RGE 19W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3487' PBD 3487'

\* SPUD DATE 8-30-82 DATE COMPLETED 9-10-82

\* Starting on recompletion

ELEV: GR 2035' DF 2038' KB 2040'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 41245-C

Amount of surface pipe set and cemented C-2695 114 DV Tool Used? 1506

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Recompleted Oil Well

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. L. Killian, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J.L. Killian (Name) Dist. Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of September, 19 82.

MY COMMISSION EXPIRES: 1-17-85

Carolyn J. Givens (NOTARY PUBLIC) Carolyn J. Givens

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION SEP 24 1982 CONSERVATION DIVISION Wichita, Kansas 9/24/82

SIDE TWO General American Oil  
 OPERATOR Company of Texas

LEASE Ondrasek #7

ACO-1 WELL HISTORY  
 SEC. 32 TWP. 8S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
KANSAS CITY-LANSING	3239'	3455'	Anhydrite	1506'
DST #1 (3285-3260')			Topeka	2992'
IHP 1800#			Heebner	3199'
IFP 10# (1 hr open)			Lansing-	
ISIP 25# (10 min shut in)			Kansas City	3239'
FHP 1790#			Base-Kansas	
Recovered 15' mud			City	3455'
DST #2 (3305-3285')			Arbuckle	3482'
IHP 1822#			TD	3485'
IFP 17# (45 min open)				
ISIP 20# (10 min SI)				
FHP 1810#				
Recovered 15' mud				
DST #3 (3380-3353')				
IHP 1915#				
IFP 30# (45 min open)				
ISIP N/A Tool malfunction				
FHP 1898#				
Recovered 95' mud w/spots of oil				
DST #4 (3407-3380')				
IHP 1930#				
IFP 100# (30 min)				
ISIP N/A Tool malfunction				
FHP N/A Tool malfunction				
Recovered 240' heavily oil cut mud				
CORE #1 (Arbuckle)				
3483-3485'				
Recovered 6" of dolomite, bleeding oil.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surf Csg	12-3/4"	10-3/4"	40#	114'	CL "H"	100	
Prod String	9"	7"	24 & 23#	3483'	CL "H"	225	*3% Aquagel
*Cement thru DV tool @		1506'				450	3% Aquagel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			Drld out open	hole	
			From 3483-3487'		

  

Size	Setting depth	Packer set at
2-7/8"	3484'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 9/10/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31.3 @ 86°
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas 20 MCF
	Water 61 %	23 bbls.
	Gas-oil ratio 740	CFPB
Disposition of gas (vented, used on lease or sold) Used on lease	Perforations	