

15-163-19160-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6911 EXPIRATION DATE June, 1984

OPERATOR Phillips Oil Company API NO. _____

ADDRESS P. O. Box 287 COUNTY Rooks

Great Bend, KS 67530 FIELD Hayden

** CONTACT PERSON Kaare A. Westby PROD. FORMATION Lansing-Kansas City

PHONE (316)793-8421 _____ Indicate if new pay.

PURCHASER Phillips Petroleum Company LEASE ONDRASEK

ADDRESS Bartlesville, Oklahoma 74004 WELL NO. 8

DRILLING Heathman Drilling Company, Inc. WELL LOCATION C NW SE NW

CONTRACTOR (no longer in business) 1650ft. from north Line and

ADDRESS (no longer in business) 1650ft. from west Line of (M)

the NW (Qtr.) SEC 32 TWP 8S RGE 19 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3491' PBSD 3422'

SPUD DATE 12/06/50 DATE COMPLETED 12/30/50

ELEV: GR 2037' DF 2040' KB 2042'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

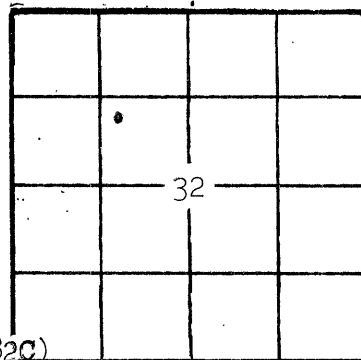
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C-2695 (38-582C)

Amount of surface pipe set and cemented 125' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT



(Office Use Only)

KCC ☒KGS ☒SWD/REP ☒

PLG. _____

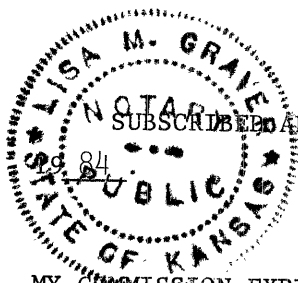
NGPA _____

A F F I D A V I T

KAARE A. WESTBY

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March, 1984.

(Name)

Kaare A. Westby

Lisa M. Graver
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 19 1984

3/19/84

CONSERVATION DIVISION
Wichita, Kansas

ACO-1 Well History

Side TWO
 OPERATOR • PHILLIPS OIL COMPANY LEASE NAME ONDRASEK SEC 32 TWP 8S RGE 19 (W)
 WELL NO 8

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.	1509'	1540'	Anhydrite	31'
Check if samples sent Geological Survey.	2994'	3044'	Topeka	50'
	3202'	3206'	Heebner	4'
	3241'	3459'	Lansing-Kansas City	218'
	3488'		Arbuckle	
		3491'	TOTAL DEPTH	
Drill Stem Test #1: 3258-3285', open 45' recovered 2' free oil & 18' mud. BHP-0. DST #2: 3300-3318', open 50', rec 2' free oil & 13' OCM. BHP-0. DST #3: 3356-3385', open 60', rec 75' oil & gas cut mud. BHP-0. DST #4: 3385-3405', open 60', rec 1260' gassy oil & 60' oil cut mud. CORED 3489-3491', rec 2' Arbuckle Dolomite.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4"	10 3/4"	32.75#	125'	Reg. cement	100	
Production	9"	7"	23#	3489'	Common cmt	1st stage 250 sx.	3% CaCl
					DV tool @ 1550	2nd stage 450 sx.	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF		3278'-3282'
			4 SPF		3298'-3301'
			4 SPF		3314'-3316'
			4 SPF		3370'-3376'
			4 SPF		3390'-3402'
			4 SPF		3414'-3418'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1) 2000 gal 15% regular acid (Hcl) 1962	3278'-3282'
2) 1000 gal 15% regular acid (Hcl) 1962	3298'-3301'
3) 1000 gal 15% regular acid (Hcl) 1962	3314'-3316'
4) 2000 gal 15% regular acid (Hcl) 1962	3370'-3376'
5) 500 gal 15% (1950), 2000 gal retarded acid (1956)	3390'-3402'
6) 1000 gal 15% regular acid (Hcl) 1962	3414'-3418'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
December, 1950	Pumping	
Estimated Production-I.P.	Oil 309 (110 in 8 1/2 hrs) no record	Water no record
Disposition of gas (vented, used on lease or sold)	Gas no record	Gas-oil ratio no record

Perforations and 3278-82', 3298-3301', 3314-16', 3370-76', 3390-3402' and 3414-18'