

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5267 EXPIRATION DATE 6/30/84

OPERATOR K & E Petroleum, Inc. API NO. 15-163-22,165-00-00

ADDRESS 100 S. Main Suite 300 Hardage Center COUNTY Rooks

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Wayne L. Brinegar PROD. FORMATION

PHONE 316-264-4301

PURCHASER LEASE Vanduvall "A"

ADDRESS WELL NO. 1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION 50' N of C NW SE NE

CONTRACTOR 1600 Ft. from North Line and

ADDRESS 801 Union Center 890 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 6 TWP 8S RGE 20W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, Kansas 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 3540' PBD SWD/REP

SPUD DATE 10/10/83 DATE COMPLETED 10/16/83 PLG.

ELEV: GR 1970' DF KB 1975'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 246' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 1983.

Pamela S. Jolliff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 14, 1987

Pamela S. JOLLIFF STATEWIDE NOTARY PUBLIC Harvey County, Ks.

\*\* The person who can be reached by phone regarding any questions concerning this information. My Appt. Expires 9/14/87

OCT 26 1983 10/26/83 CURRENT WITH DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR K & E Petroleum, Inc. LEASE Vanduvall "A" #1 SEC. 6 TWP. 8S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand & Shale	0	250	Anhydrite	1520'	+455'
Shale	250	650	Base Anhy.	1554'	+421'
Sand & Shale	650	1035	Heebner	3159'	-1184'
Sand	1035	1250	Toronto	3182'	-1207'
Shale	1250	1527	Lansing	3198'	-1223'
Anhydrite	1527	1560	BKC	3402'	-1427'
Shale	1560	3265	Congl.	3449'	-1474'
Shale & Lime	3265	3355	Weath. Arb.	3479'	-1504'
Lime	3355	3540	Arbuckle	3514'	-1539'
Rotary Total Depth	3540		T.D.	3541'	-1566'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	246'	Common	200	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations