

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9123 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration Company API NO. 15-163-22,353 -00-00

ADDRESS P. O. Box 631 COUNTY Rooks

Amarillo, Texas 79173 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Todd Lovett PROD. FORMATION \_\_\_\_\_  
PHONE 806/378-3848 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Albert Hame

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION CW/2, NW, NE

DRILLING Murfin Drlg. Co. 660 Ft. from North Line and

CONTRACTOR ADDRESS 250 N. Waters 2310 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 7 TWP 8S RGE 20 (SE) (W)

PLUGGING Murfin Drlg. Co.

CONTRACTOR ADDRESS 250 N. Waters

Wichita, Kansas 67202

TOTAL DEPTH 3470 PBDT \_\_\_\_\_

SPUD DATE 6-01-84 DATE COMPLETED 6-07-84

ELEV: GR 1962' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 325 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Todd Lovett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Todd Lovett  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1984.

Patti Jones  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

STATE CORPORATION COMMISSION  
RECEIVED  
JUN 18 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

6-18-84

Side TWO Diamond Shamrock  
 OPERATOR Exploration Company LEASE NAME Albert Hamel SEC 7 TWP 8 S RGE 20  
 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
LOG TOPS				
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Topeka	2932
			Heebner	3147
			Lansing	3177
			B/KC	3387
			Arbuckle	3467
			TD	3500
Topeka - Limestone - white to light grey, fine chrystalline, fossiliferous, chalky-mealy, no vugular porosity.	2944			
Heebner-Limestone-crean to buff, fine chry-	3151	3170		
stalline, fossiliferous,dense.				
Toronto-Limestone, white to grey fine chrystalline, fossiliferous, chalky in part & chert, white, fossiliferous, opaque, dense.	3174	3190.		
Lansing-Limestone-white fine xLn, chalky, fossiliferous, dense	3190			
Arbuckle-Dolomite, fine xLn, odor.	3464			
DST#1 - Lansing A&B zones 3194-3243-IHP -1596-Times 30/60/30/60. 1st flow IFP 140, FFP-140 SIP 360. 2nd flow IFP 140 SIP 350 FHP 1596. DP rec'y 80' slightly water cut mud.				
DST#2 - Packer Failure 3252-3310				
DST#3 - Lansing E&G zones 3236-3310-Time 20/60/30/60. IHP 1645 1st flow period IFP 70, FFP 70 SIP 834. 2nd flow period IFP 70, FFP 70, SIP 775 DP rec'y 60' water cut mud FHP-1596				
DST#4 - 3324-3368 - Results time 30/60/30/60 IHP 1714, 1st Flow period IFP 80, FFP 70 SIP 90. Second flow period IFP 70 FFP 70 SIP 80 DP rec'y 5' Drlg. mud FHP 1714				
DST#5 - Resilts 3364-3389 IHP 1724 Times 30/60/30/60 1st flow IFP 70 FFP 60 SIP 90.				
DST#6 - 3394-3470 - FHP 1695 DP rec'y 5'				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	325'	Class "A"	200	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations			