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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....163-23,029.....
County.....Rooks.....
.....SW NW SW..... Sec. 7..... Twp. 8S..... Rge. 20W..... East
..... West

Operator: License # 4767
Name.....Ritchie Exploration, Inc.
Address.....125 N. Market, Suite 1000
.....Wichita, KS 67202
City/State/Zip.....

.....1650..... Ft North from Southeast Corner of Section
.....4950..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....N/A.....

Lease Name.....Hamel-7C..... Well #.....1.....

Operator Contact Person.....Jeff Christian.....
Phone.....316-267-4375.....

Field Name.....

Producing Formation.....n/a.....

Contractor: License # 5033
Name.....Murfin Drilling Co.....

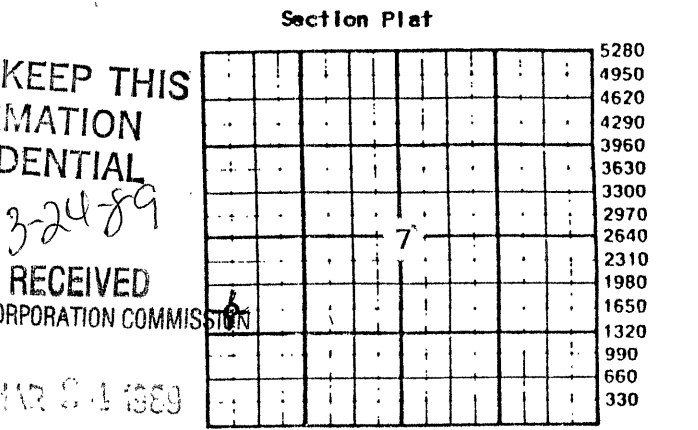
Elevation: Ground.....1969'..... KB.....1974'.....

Wellsite Geologist.....Bob Mathiesen.....
Phone.....316-267-4375.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....



Wichita, Kansas WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket #.....n/a..... Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Water well.
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....12/08/88..... 12/13/88..... 12/13/88.....
Spud Date Date Reached TD Completion Date
.....3484'..... n/a.....
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at.....214' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

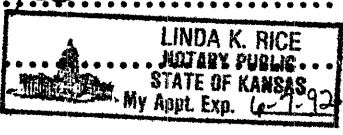
PLEASE KEEP THIS
INFORMATION
CONFIDENTIAL
3-24-89
RECEIVED
STATE CORPORATION COMMISSION
MAR 24 1989

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....
Title.....Vice President..... Date 3/20/89.....

Subscribed and sworn to before me this 20th day of March 1989.
Notary Public.....Linda K. Rice.....
Date Commission Expires.....6/7/92.....



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
.....3-24-89.....
Form ACO-1 (5-86)

Sec. 7 Twp. 8 Rge. 20W