

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5313 EXPIRATION DATE 6-30-84

OPERATOR F & M OIL CO., INC. API NO. 15-163-21,927-00-00

ADDRESS 422 Union Center COUNTY Rooks

Wichita, Kansas 67202 FIELD -----

\*\* CONTACT PERSON R. D. Messinger PROD. FORMATION -----

PHONE (316)262-2636

PURCHASER ----- LEASE Gosselin "A"

ADDRESS ----- WELL NO. 1

----- WELL LOCATION E/2 NW SW

DRILLING Union Drilling Co., Inc. 1980 Ft. from South Line and

CONTRACTOR 422 Union Center 990 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 8S RGE 20W(W).

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 422 Union Center

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3520' PBTD ---

SPUD DATE 6-9-83 DATE COMPLETED

ELEV: GR 1988' DF 1995' KB 1998'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 252' w/165 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. D. Messinger*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July

19 83.

COMMISSION EXPIRES: 12-24-84

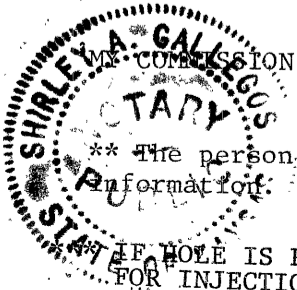
*Shirley A. Gallegos*  
(NOTARY PUBLIC)  
Shirley A. Gallegos

RECEIVED  
STATE CORPORATION COMMISSION

JUL 12 1983

CONSERVATION DIVISION  
Wichita, Kansas

7-12-83



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC.

LEASE Gosselin "A"

SEC. 12 TWP. 8S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3126-3155', 30-45-30-45, stg blow thruout test, rec 800' wtr, IFP 95-212#, ISIP 1175#, FFP 265-393#, FSIP 1151#.</p> <p>DST#2 3340-3365', 30-45-60-45, wk to fr blow thruout test, rec 120' GIP, 50' slight MCO, grind out: 65% oil, 6% wtr, 29% mud, 60' heavy MCO, grind out: 4% gas, 42% oil, 7% wtr, 47% mud, IFP 32-32#, ISIP 939#, FFP 42-42#, FSIP 53#.</p> <p>DST#3 3366-3390', 30-45-30-45, vry wk blow died in 22", rec 30' slight OCM w/ appx. 3 inches oil on top, grind out: 3% oil, 97% mud, IFP 42-42#, ISIP 191#, FFP 53-53#, FSIP 74#.</p> <p>DST#4 3390-3410', 30-45-30-45, vry wk blow died in 10", rec 5' mud, IFP 32-32#, ISIP 32#, FFP 32-32#, FSIP 32#.</p> <p>DST#5 3401-3440', 30-45-30-45, vry wk blow died in 30", rec 10' mud, IFP 53-53#, ISIP 234#, FFP 53-53#, FSIP 117#.</p> <p>DST#6 3472-3491', 30-45-60-45, wk to fr blow thruout test, rec 75' HMCO (15' equals: 47% oil, 13% wtr, 40% mud, 60' equals: 3% gas, 27% oil, 13% wtr, 58% mud), IFP 32-32#, ISIP 1725#, FFP 42-53#, FSIP 918# (btm hole press's not gd, malfunction in tool)</p> <p>If additional space is needed use Page 2, Side 2</p>				<p>Sample Tops:</p> <p>Anhydrite 1490 (+ 508)</p> <p>B/Anhydrite 1530 (+ 468)</p> <p>Topeka 2975 (- 977)</p> <p>Heebner 3179 (-1181)</p> <p>Toronto 3204 (-1206)</p> <p>Lansing 3220 (-1222)</p> <p>B/KC 3437 (-1439)</p> <p>Arbuckle 3480 (-1482)</p> <p>RTD 3520 (-1522)</p> <p>Electric Log Tops:</p> <p>Anhydrite 1496 (+ 502)</p> <p>B/Anhydrite 1528 (+ 470)</p> <p>Topeka 2976 (- 978)</p> <p>Heebner 3179 (-1181)</p> <p>Toronto 3204 (-1206)</p> <p>Lansing 3220 (-1222)</p> <p>B/KC 3438 (-1483)</p> <p>Arbuckle 3481 (-1483)</p> <p>LTD 3518 (-1520)</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	252'	common	165	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations