

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6-30-83

OPERATOR F & M OIL CO., INC. API NO. 15-163-21,825 00-00

ADDRESS 422 Union Center COUNTY Rooks  
Wichita, Ks. 67202 FIELD

\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION  
PHONE (316)262-2636

PURCHASER LEASE Roy

ADDRESS WELL NO. 2

DRILLING Union Drilling Co., Inc. WELL LOCATION SE SE NW

CONTRACTOR 422 Union Center 2310 Ft. from North Line and

ADDRESS 422 Union Center 2310 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 13 TWP 8S RGE 20W.

PLUGGING Union Drilling Co., Inc.

CONTRACTOR 422 Union Center

ADDRESS 422 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 3525' PBTD

SPUD DATE 10-21-82 DATE COMPLETED 10-29-82

ELEV: GR 1998' DF 2006' KB 2008'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253'w/200 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*E. A. Falkowski*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1982.

*Shirley A. Gallegos*  
(NOTARY PUBLIC)  
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



\*\* The person who can be reached by phone regarding any questions concerning this information is

RECEIVED  
STATE COMMISSION

NOV 12 1982  
CONSERVATION DIVISION  
Wichita, Kansas  
11-12-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC.

LEASE Roy #2

SEC. 13 TWP. 8S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
			NAME	DEPTH	
<p>DST#1 3140-3185', 30-45-60-45, fr bldg blow on both opens, rec 130' MW, IFP 53-63#, ISIP 1215#, FFP 74-106#, FSIP 1173#.</p> <p>DST#2 3200-3240', 30-30-30-30, wk blow on 1st open, no blow on 2nd open, rec 15' mud, IFP 53-53#, ISIP 489#, FFP 63-74#, FSIP 789#.</p> <p>DST#3 3304-3313', 30-30-30-30, vry wk blow on both opens, rec 10' mud w/show of oil in tool, IFP 42-31#, ISIP 961#, FSIP 800#.</p> <p>DST#4 3350-3415', 30-30-30-30, wk blow on 1st open, no blow on 2nd open, rec 15' mud, IFP 53-53#, ISIP 63#, FFP 53-63#, FSIP 63#.</p> <p>DST#5 3492-3508', 30-45-30-45, strong blow off btm of bucket on both opens in 2", rec 1550' SW, IFP 127-404#, ISIP 1109#, FFP 489-682#, FSIP 1109#.</p>			<p>Sample Tops:</p> <p>Anhydrite 1509(+ 499)</p> <p>B/Anhydrite 1551(+ 457)</p> <p>Topeka 2988(- 980)</p> <p>Heebner 3192(-1184)</p> <p>Toronto 3217(-1209)</p> <p>Lansing 3231(-1223)</p> <p>B/KC 3448(-1440)</p> <p>Arbuckle 3494(-1486)</p> <p>RTD 3525(-1517)</p>		
				<p>Electric Log Tops:</p> <p>Anhydrite 1515(+ 493)</p> <p>B/Anhydrite 1552(+ 456)</p> <p>Topeka 2989(- 981)</p> <p>Heebner 3192(-1184)</p> <p>Toronto 3215(-1207)</p> <p>Lansing 3231(-1223)</p> <p>B/KC 3451(-1443)</p> <p>Arbuckle 3495(-1487)</p> <p>LTD 3526(-1518)</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	253'	common	200	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas:oil ratio bbls.
	Perforations	

