

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 - EXPIRATION DATE 6-30-84
OPERATOR John O. Farmer, Inc. API NO. 15-163-22,394 -00-00
ADDRESS P.O. Box 352 COUNTY Rooks
Russell, KS 67665 FIELD Wildcat

\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION
PHONE (913) 483-3144 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Roy
ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and
CONTRACTOR \_\_\_\_\_ 330 Ft. from the west Line of (X)
ADDRESS P.O. Box 352 the SW (Qtr.) SEC 14 TWP 8S RGE 20W(W).

PLUGGING John O. Farmer, Inc.
CONTRACTOR \_\_\_\_\_
ADDRESS P.O. Box 352
Russell, KS 67665

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_
NGPA \_\_\_\_\_

TOTAL DEPTH 3568' PBTD \_\_\_\_\_
SPUD DATE 5-29-84 DATE COMPLETED 6-5-84
ELEV: GR 2017' DF 2020' KB 2022'

DRILLED WITH (X) (ROTARY) (X) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 259' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
(Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 1984.

MARGARET A. SCHULTE
NOTARY PUBLIC
COMMISSION EXPIRES: January 27, 1985

Margaret A. Schulte (Signature)
(NOTARY PUBLIC)
Margaret A. Schulte

\*\* The person who can be reached by phone regarding any questions concerning this information.
RECEIVED STATE CORPORATION COMMISSION JUN 11 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME Roy SEC 14 TWP 8S RGE 20W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				Log Tops
Shale & Sand	0	1040	Anhydrite	1556 (+466)
Sand	1040	1295	Heebner	3204 (-1182)
Red Bed	1295	1556	Toronto	3225 (-1203)
Anhydrite	1556	1588	Lansing	3242 (-1220)
Shale & Shells	1588	1935	B/KC	3458 (-1436)
Shale	1935	2135	Rew. Arb.	3489 (-1467)
Shale & Shells	2135	2400	Shaley Arb.	3506 (-1484)
Shale	2400	3050	Clear Arb.	3538 (-1516)
Shale & Lime	3050	3200	L.T.D.	3567 (-1545)
Lime & Shale	3200	3335		
Lime	3335	3568		
DST #1 3300-35'		DST #3 3420-70'		
Tool open 45-45-45-45 - fair blow		Tool open 45-45-10 - weak blow, 45 min		
Rec: 30' oil cut mud (5% oil, 85% water)		Rec: 25' oil spotted mud		
600' salt water		IFP: 49-55		
IFP: 59-168		FFP: 55-55		
FFP: 208-287		BHP: 1069		
BHP: 1248-1243				
DST #2 3360-3423'		DST #4 3472-3522'		
Tool open 30-30 - weak blow, 25 min.		Tool open 60-60-10 - weak blow, 60 min		
Rec: 10' mud		Rec: 15' mud		
IFP: 59-59		IFP: 19-19		
BHP: 555		FFP: 29-29		
BHP: 69				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8'		259'	Common	160	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations