	SIDE ONE	Compt
Ŧ	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells.	us 67202, within thirty (30) now the well was completed. nation is to be held confidential. a Side One will be of public
3	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	rical log, sonic log, gamma ray CC# (316) 263-3238.
	LICENSE # 5313 EXPIRATION DATE	June 30, 1983
	OPERATOR F & M OIL CO., INC.	API NO. 15-163-21,863 -00-00
	ADDRESS 422 Union Center	COUNTY Rooks
	Wichita, Kansas 67202	FIELD
	** CONTACT PERSON R. D. Messinger PHONE (316)262-2636	PROD. FORMATION
	PURCHASER	LEASE Benoit "A"
	ADDRESS	WELL NO1
		WELL LOCATION SW SW NE
	DRILLING Union Drilling Co., Inc.	2310 Ft. from North Line and
	CONTRACTOR ADDRESS 422 Union Center	2310 Ft. from East Line of
	Wichita, Kansas 67202	the NE (Qtr.) SEC 21 TWP 85 RGE 20W (W)
	PLUGGING Union Drilling Co., Inc.	WELL PLAT (Office
	CONTRACTOR	Use Only
	ADDRESS 422 Union Center Wichita, Kansas 67202	KCCKGS
	Wichita, Kansas 67202 TOTAL DEPTH 3590' PBTD	SWD/REP
	SPUD DATE 11-20-82 DATE COMPLETED 11-25-82	PLG.
	ELEV: GR 2009' DF 2016' KB 2019'	-
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	-
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 277' w/180	DV Tool Used? None .
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
	<u>A F F I D A V I T</u>	
	R. D. Messinger , be that:	ing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co	ntents of the foregoing Affidavit.
	The statements and allegations contained therein are	true and correct.
	·	1. D. 12/2000
	SUBSCRIBED AND SWORN TO BEFORE ME this 7th	(Name) day of December
	19 82.	day of,
		Shin // Man
	A. GALLAND	NOPADY PURTURES
3	SY COLPUSSION EXPIRES: 12-24-84	Shirley A. Sallegus
U		Dr.
	** The person to can be reached by phone regarding a	any questions concerning
-	TE OF KARAGE	Wigner 110m
	"minicians"	any questions concerning here's with the state of the sta
		1 d-16-82

OPERATOR F & M OIL CO., INC.

WELL NO.

FORMATION DESCRIPTION, XX Check if no Drill		all important zones of porosity and contents thereof; cored inte ng depth interval tested, cushion used, time tool open, flowing and			OR OTHER DESCRIPTIVE INFORMATION.	
xx Check if no Drill	CONTENTS, ETC.		ТОР	воттом	NAME	DEPTH
AA OROCK II NO DIIII					Sample Top	
					Stotler	2835 (-
					Tarkio	2881 (-
					Howard	2954(-
				: 	Topeka	3009 (-
	•	•	1		Heebner	3216 (- 1
`					Toronto	3239 (-1:
					Lansing	3257 (- 1:
	-				B/KC	3476 (- 1-
					Arbuckle	3540 (- 1
					RTD	3590 (- 1
					Electric	Log Tops:
					Anhydrite	1569 (+
					B/Anhydri	
			N 016		Stotler	2832 (-
	•				Tarkio	2880 (-
					Howard	2954 (-
					Topeka	3007(-
					Heebner	3213(-1
			Ĭ		Toronto	3213 (-1
					8	3252 (-1
				ı	Lansing	L
·					B/KC	3474(- 1
			i		Arbuckle	3540 (- 1
					LTD	3589 (- 1
•		-				
,						
				1		
additional space is	needed use	Page 2,	Side 2			
Report of all strings set — surface,	, intermediate,	production, et	c. CASING	RECORD (Ne	ew) or (Used	
Purpose of string Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	8-5/8"	20#	277 '	common	180	2% gel, 3% C
urface 12½"	0 0,0] = "]				
urface 12½"						
urface 12½"						
urface 12¼"		~				
urface 12½"						, , ,
				DERE	ORATION RECOR	> \\ .
LINER RECO	DRD		Shots	PERF	ORATION RECOR	> \\ .
			Shots			D
LINER RECO	DRD Sacks of		Shots			D
LINER RECO	DRD Sacks of	ement	Shots			D
LINER RECO	ORD Sacks of	ement		per ft.		D
LINER RECO	CORD Packer ACID, FRACT	ement set at TURE, SHOT,			Size & type	D
LINER RECO	ORD Sacks of	ement set at TURE, SHOT,		per ft.	Size & type	D Depth interval
LINER RECO	CORD Packer ACID, FRACT	ement set at TURE, SHOT,		per ft.	Size & type	D Depth interval
LINER RECO	CORD Packer ACID, FRACT	ement set at TURE, SHOT,		per ft.	Size & type	D Depth interval
LINER RECO	CORD Packer ACID, FRACT	ement set at TURE, SHOT,		per ft.	Size & type	D Depth interval
LINER RECO ft. Bottom, ft. TUBING REC Setting depth	ORD Sacks of Packer ACID, FRACT	ement set at TURE, SHOT, material used		DEEZE RECORD	Size & type	D Depth interval
LINER RECO	ORD Sacks of Packer ACID, FRACT	ement set at TURE, SHOT, material used	CEMENT SQ	per ft. UEEZE RECORD gas lift, etc.)	Del Gravit	D Depth interval Oth interval treated
LINER RECO	Produci	ement . set at TURE, SHOT, material used	CEMENT SQ	per ft. UREZE RECORD gas lift, etc.)	Del Gravat	D Depth interval