

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-163-22,080 -60-00

ADDRESS 422 Union Center COUNTY Rooks

Wichita, KS 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION ----

PHONE (316)262-2636

PURCHASER ----- LEASE GAREY 'B'

ADDRESS ----- WELL NO. 1

----- WELL LOCATION NW NE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 2310 Ft. from South Line and

ADDRESS 801 Union Center 990 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC25 TWP 8S RGE 20W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202

TOTAL DEPTH 3587' PBTB -----

SPUD DATE 7/29/83 DATE COMPLETED 8/7/83

ELEV: GR 2062' DF 2065' KB 2067'

DRILLED WITH (CABLE) (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

	25		◇

KCC
KGS
SWD/REP
PLG. _____

Amount of surface pipe set and cemented 242.90' DV Tool Used? YES.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September, 19 83.

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley K. Gallegos

MY COMMISSION EXPIRES: 12-24-84



RECEIVED
STATE CORPORATION COMMISSION

9-6-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M Oil Co., Inc.

LEASE GAREY 'B'

SEC. 25 TWP. 8S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	251	SAMPLE TOPS:	
Sand & Shale	251	1580	Anhydrite	1580' (+ 487)
Anhydrite	1580	1614	B/Anhydrite	1614' (+ 453)
Shale	1614	2357	Topeka	3047 (- 980)
Shale & Lime	2357	2866	Heebner	3252 (-1185)
Lime & Shale	2866	3103	Toronto	3278 (-1211)
Lime	3103	3378	Lansing	3293 (-1226)
Lime & Shale	3378	3497	Arbuckle	3549 (-1482)
Lime	3497	3525	RTD	3587 (-1520)
Lime & Dolomite	3525	3554	Electric Log Tops:	
Lime	3554	3563	Anhydrite	1573 (+ 494)
Lime & Dolomite	3563	3587	Topeka	3041 (- 977)
Rotary Total Depth	3587		Heebner	3249 (-1182)
DST#1 3310-3363', 40-60' zone			Toronto	3272 (-1205)
30-30-30-30, rec 60' mud, IFP 59-59#, ISIP 925#, FFP 59-79#, FSIP 866#.			Lansing	3288 (-1221)
DST#2 3356-3378', 70-80' zone			B/KC	3504 (-1467)
30-30-30-30, rec 20' mud w/few spots oil, gd show of oil in top of tool, IFP 19-19#, ISIP 856#, FFP 29-39#, FSIP 847#.			Arbuckle	3544 (-1477)
DST#3 3408-3435', 140' zone			LTD	3585 (-1518)
30-30-30-30, rec 12' mud, IFP 39-39#, ISIP 39#, FFP 39-39#, FSIP 39#.				
DST#4 3437-3497',				
30-30-30-30, rec 10' mud, IFP 39-39#, ISIP 59#, FFP 39-39#, FSIP 49#.				
DST#5 3494-3554',				
30-30-30-30, rec 5' slight oil spk mud, IFP 59-59#, ISIP 79#, FFP 59-59#, FSIP 69#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	251'	Common	175	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

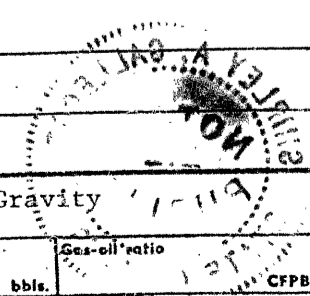
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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OPERATOR F & M OIL CO., INC.

LEASE NAME Garey "B"

SEC. 25 TWP. 8S RGE. 20W

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#6 3494-3563', 30-30-30-30, rec 10' oil spk mud, IFP 49-49#, ISIP 954#, FFP 29-29#, FSIP 326#.</p>				
<p>DST#7 3560-3572', 30-30-30-30, rec 10' oil spk mud, IFP 19-19#, ISIP 954#, FFP 29-29#, FSIP 326#.</p>				
<p>DST#8 3572-3587', 30-45-60-45, wk blow thruout, rec 70' slight MW w/few oil spks on top, IFP 39-59#, ISIP 768#, FFP 59-79#, FSIP 601#, chl. 24,000 ppm.</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 6 1983
 OBSERVATION DIVISION
 Wichita, Kansas
 9-6-83

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.