

SIDE ONE

plugged 10-12-87
00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-163.22945

County Rooks

SE SW SE 25 8 20 East West

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plan below)

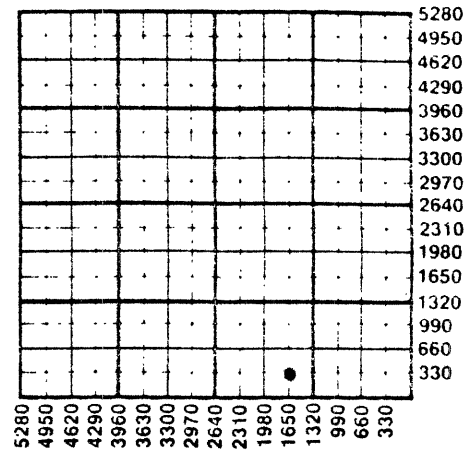
Lease Name: Garey

Field Name: Wildcat

Producing Formation: Dry Hole

Elevation: Ground 2057' 2062'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 3446
Name: Columbia Gas Development Corporation
Address: P.O. Box 1350
City/State/Zip: Houston, TX 77251-1350

Purchaser: N/A

Operator Contact Person: J.C. Braswell, Jr.
Phone: 713/787-3400

Contractor: License # N/A
Name:

Wellsite Geologist: C.C. Van Buskirk
Phone: 316-262-5646

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-5-87 10-11-87 P&A: 10-13-87
Spud Date Date Reached TD Completion Date
3615' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 272' feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 272' feet depth to surface w/ 160SX cmt
Cement Company Name: B.J. Titan
Invoice # Ticket #362632

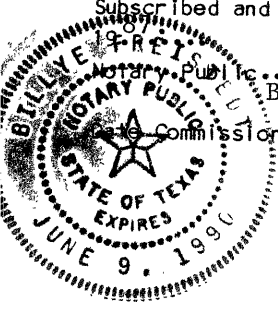
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.C. Braswell, Jr.
Title: Director of Drilling Date: 11-13-87

Subscribed and sworn to before me this 13th day of November...
Billye Freistedt, Notary Public, State of Texas
Notary Commission Expires: 06-09-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec. 25 Twp. 8 Rge. 20E

SIDE TWO

Operator Name Columbia Gas Development Corporation Lease Name Garey Well # 25-1

Sec. 25 Twp. 8 Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3353-3380' (Lansing)
 Times: 15"-30"-30"-60"
 IHP 1752 Pipe Recvy: 10' mud
 IFP 38-38
 ICIP 858
 FFP 38-38
 FCIP 858
 FHP 1752
 BHT 92 deg. F.

Name	Top	Bottom
Stone Corral	1562'	1606'
Topeka	3039'	3244'
Heebner	3244'	3282'
Lansing	3282'	3500'
Base Kansas City	3500'	3538'
Arbuckle	3538'	TD

DST #2: 3536-3550 (Arbuckle)
 Times: 15"-30"-30"-60"
 IHP 1845 FHP 1826
 IFP 19-19 BHT 93 deg. F.
 ICIP 38
 FFP 19-19 Pipe Recvy: 5' mud
 FCIP 38

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	272'	POZ. 60/40	160	3% CC + 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A D&A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

