

OK

SIDE ONE

11-7-83

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-163-22,096-00-00

ADDRESS 422 Union Center COUNTY Rooks

Wichita, KS 67202 FIELD

** CONTACT PERSON R. D. Messinger PROD. FORMATION

PHONE (316) 262-2636

PURCHASER LEASE WHISMAN

ADDRESS WELL NO. 'E' #1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION NW NE SW

CONTRACTOR 2310 Ft. from North Line and

ADDRESS 801 Union Center 1650 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 26 TWP 8S RGE 20W

PLUGGING Abercrombie Drilling, Inc. (Office Use Only)

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202

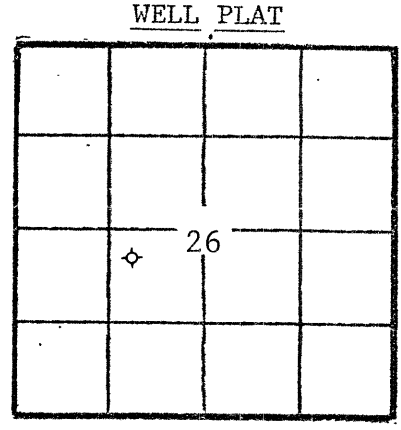
TOTAL DEPTH 3625' PBTD

SPUD DATE DATE COMPLETED

ELEV: GR 2059' DF KB 2064'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC ✓ KGS ✓ SWD/REP PLG.

Amount of surface pipe set and cemented 240.02' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

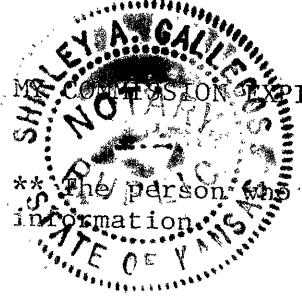
A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of R. D. Messinger)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November, 19 83.



(Signature of Shirley A. Gallegos) Shirley A. Gallegos (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR F & M Oil Co., Inc.

LEASE WHISMAN

ACO-1 WELL HISTORY

SEC. 26 TWP. 8S RGE. 20W

WELL NO. 'E' #1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Rock & Shale	0	249	<u>SAMPLE TOPS:</u>	
Shale & Sand	249	1601		
Anhydrite	1601	1635	Anhydrite	1601' (+ 453)
Shale	1635	1637	B/Anhyd.	1633' (+ 431)
Sand & Shale	1637	2170	Stotler	2884 (- 820)
Shale	2170	2348	Tarkio	2932 (- 868)
Lime & Shale	2348	3258	Howard	3004 (- 940)
Lime	3258	3580	Topeka	3059 (- 995)
Lime & Dolomite	3580	3590	Heebner	3267 (-1203)
Dolomite	3590	3625	Toronto	3292 (-1228)
Rotaty Total Depth	3625		Lansing	3307 (-1243)
			B/KC	3527 (-1463)
			Arbuckle	3583 (-1519)
			RTD	3625 (-1561)
			<u>Electric Log Tops:</u>	
			Anhydrite	1598 (+ 456)
			B/Anhydrite	1631 (+ 423)
			Stotler	2883 (- 819)
			Tarkio	2929 (- 865)
			Howard	3022 (- 938)
			Topeka	3058 (- 994)
			Heebner	3268 (-1204)
			Toronto	3292 (-1228)
			Lansing	3307 (-1243)
			B/KC	3526 (-1462)
			Arbuckle	3584 (-1520)
			LTD	3828 (-1564)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	185	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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