

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-163-21,862 - 00-00

ADDRESS 422 Union Center COUNTY Rooks

Wichita, Kansas 67202 FIELD

** CONTACT PERSON R. D. Messinger PROD. FORMATION

PHONE 316-262-2636

PURCHASER LEASE Miller "B"

ADDRESS WELL NO. 1

DRILLING Union Drilling Co., Inc. WELL LOCATION SE NW SW

CONTRACTOR 422 Union Center 1650 Ft. from South Line and

ADDRESS 422 Union Center 990 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 27 TWP 8S. RGE 20W (W).

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 422 Union Center

ADDRESS 422 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 3620' PBSD

SPUD DATE 11-26-82 DATE COMPLETED 12-3-82

ELEV: GR 2012' DF 2019' KB 2022'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 251' w/180 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

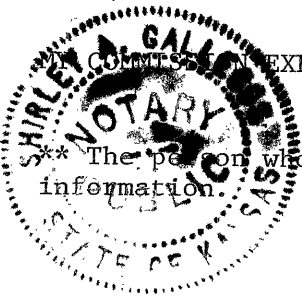
R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. D. Messinger]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 1982.



EXPIRES: 12-24-84

[Signature of Shirley A. Galligan]

SHIRLEY A. GALLIGAN (Name)

DEC 16 1982 OBSERVATION DIVISION Wichita, Kansas

12/16/82

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3019-3040', Miss-run, tool plugged.</p> <p>DST#2 3014-3040', 30-45-60-45, fr blow throughout, rec. 185' wtr w/few spks of oil, IFP 28-57#, ISIP 1116#, FFP 65-101#, FFP 65-101#, FSIP 1073#, BHT 99°.</p> <p>DST#3 3363-3450', 30-45-30-45, strong blow throughout, rec 2800' wtr, IFP 659-1058#, ISIP 1342#, FFP 1152-1317#, FSIP 1324#, BHT 98°.</p>			<p>Sample Tops:</p> <p>Stotler 2823 (- 801)</p> <p>Tarkio 2871 (- 849)</p> <p>Howard 2944 (- 922)</p> <p>Topeka 2997 (- 975)</p> <p>Heebner 3203 (-1181)</p> <p>Toronto 3224 (-1202)</p> <p>Lansing 3241 (-1219)</p> <p>B/KC 3459 (-1437)</p> <p>Cong. 3519 (-1467)</p> <p>Arbuckle 3591 (-1569)</p> <p>Granite Wash 3616 (-1595)</p> <p>RTD 3620 (-1598)</p> <p>Electric Log Tops:</p> <p>Anhydrite 1506 (+ 516)</p> <p>B/Anhydrite 1540 (+ 482)</p> <p>Stotler 2824 (- 802)</p> <p>Tarkio 2872 (- 850)</p> <p>Howard 2945 (- 923)</p> <p>Topeka 2999 (- 977)</p> <p>Heebner 3204 (-1182)</p> <p>Toronto 3228 (-1206)</p> <p>Lansing 3243 (-1221)</p> <p>B/KC 3460 (-1437)</p> <p>Cong. 3518 (-1496)</p> <p>Arbuckle 3589 (-1567)</p> <p>Granite Wash 3618 (-1596)</p> <p>LTD 3622 (-1600)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	20#	251'	common	180	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations

