

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ivan Holt

API NO. 15-065-21,532 -0000

ADDRESS Box 401

COUNTY Graham

Russell, Kansas 67665

FIELD W.C SAND CREEK

\*\*CONTACT PERSON

PROD. FORMATION Arbuckle

PHONE 913-483-2612

LEASE Dandurand

PURCHASER Clear Creek Inc.

WELL NO. 1

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION C S/2 SE/4 NW/4

Wichita, Kansas 67202

340 Ft. from South Line and

DRILLING Red Tiger Drilling Company

2000 Ft. from West Line of

CONTRACTOR

ADDRESS 1720 KSB Building

the NW/4 SEC. 22 TWP. 8S RGE. 21W

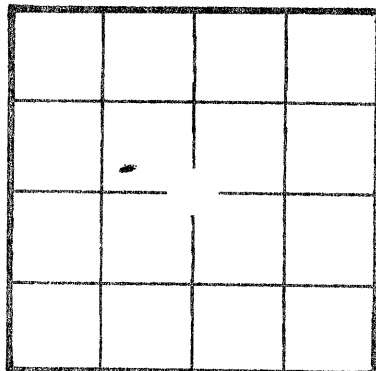
Wichita, Kansas 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 3,619' PBD

SPUD DATE 10/30/81 DATE COMPLETED 11/10/81

ELEV: GR 2063' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 627' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I,

Holt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Dandurand LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF October, 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. 2-23-82

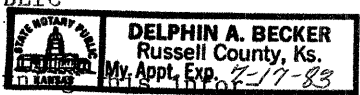
FURTHER AFFIANT SAITH NOT.

(s) *Ivan Holt*

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF February, 1982.

*Delphin A. Becker*  
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 17, 1983



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	500		
Shale	500	635		
Shale & Sand	635	1598		
Anhydrite	1598	1628		
Shale & Red Bed	1628	1862		
Shale & Lime Streaks	1862	2190		
Shale & Lime	2190	2355		
Shale & Lime Streaks	2355	2473		
Shale	2473	2515		
Shale & Lime	2515	2692		
Shale & Lime Streaks	2692	2830		
Shale & Lime	2830	3073		
Lime	3073	3619		
RTD		3619		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	627'	Common	325 Sx	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14#	3616'	Common	150 Sx	10% Salt, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3616'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal.	3616' - 3619'

Date of first production 2-9-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.3 @ 102°
RATE OF PRODUCTION PER 24 HOURS Oil 10 bbls.	Gas MCF	Water % 30 bbls. Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations 3616'-3619'