This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 672J2, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). $\overline{\text{KCC}}$ # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-065-21,532 -00-0 0 OPERATOR Ivan Holt COUNTY Graham ADDRESS Box 401 FIELD W. C SAND CREEK Russell, Kansas 67665 **CONTACT PERSON PROD. FORMATION Arbuckle PHONE 913-483-2612 LEASE <u>Dandurand</u> PURCHASER Clear Creek Inc. WELL NO. 1 ADDRESS 818 Century Plaza Bldg. WELL LOCATION C S/2 SE/4 NW/4 Wichita, Kansas 67202 340 Ft. from South Line and DRILLING Red Tiger Drilling Company CONTRACTOR 2000 Ft. from West Line of ADDRESS 1720 KSB Building the NW/4 SEC. 22 TWP.8S RGE.21W Wichita, Kansas 67202 WELL PLAT PLUGGING CONTRACTOR KCC ADDRESS KGS (Office Use) TOTAL DEPTH 3,619' PBTD SPUD DATE 10/30/81 DATE COMPLETED 11/10/81 ELEV: GR 2063 DF KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 627' . DV Tool Used? No STATE OF Kansas , COUNTY OF RUSSELL SS, I, TAKE CORRECTIVED

HOLT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, A TON COMMISSION.

(HOR)(OF) OPERATOR OF THE Dandurand LEASE, AND IS DULY AUTHORIZED TOWNSHIP ON DANGER OF THAT WELL NO. 1 ON Kansas SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF October , 1981 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF February NOTARY PUBLIC MY COMMISSION EXPIRES: July 17, 1983 **The person who can be reached by phone regarding any questions conce mation. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

TDE TWO WELL LOG
Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, inOR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored inter cluding depth interval tested, cushion used, time tool open, flowing and	shut-in pressure	s, and recoveries.	OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH	
Shale & Sand Shale & Sand Anhydrite Shale & Red Bed Shale & Lime Streaks Shale & Lime Shale & Lime Streaks Shale Shale & Lime Shale & Treaks	0 500 635 1598 1628 1862 2190 2355 2473 2515 2692 2830 3073	500 635 1598 1628 1862 2190 2355 2473 2515 2692 2830 3073 3619 3619			
Report of all strings set—surface, intermediate, production, et	c. CASING	RECORD (New)	or (Used		
Purpose of string Size hale drilled Size casing set Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives	
	· .		i		

report or directing		c michigan	ic, production, c	CASING	RECORD	(New)	or (Used)		
Purpose of string	Size hole drill	Size casing (in O.D.	set Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives		
Surface	12 1/	4 8 57	18 24#	627 '	Common		325 Sx	3% C.C., 2%	Ge:	
Production 7 7/8"		8 " 5½"	5½" 14#		Common		150 Sx	10% Salt, 2%	Ge:	
Many disease and a transfer out the specific of the specific and a specific out of the						-	nomente de 1980 (No. 1980) de 1980 (No. 1980) de la llevició de l'Armana de la desta de 1980 (No. 1980) de la de			
	LINER REC	ORD	#ENVIORATIO (CILIPATEMENTINE CHENCE (PROMOCON e 2002)			PERFORA	TION RECOR			
Pop, ft. B	ft. Bottom, ft. Sec		cs cement	· Shots			& type	Depth interval		
englangskar semilika kirik digili dalah disebuah di alam pake sempakan kenya kerasa persa sepera di	TUBING RE	CORD	AMACA SANCARIONE RECORDS AND A SINCE CONTRACTOR ACCIDENCE ACCIDENC		***************************************	r ennomen a se calma diferiran sau agrap	PHAT THE BUT OF THE PARTY OF TH			
Size	etting depth	Paci	cer set at			Michigan Santa Caranter and Caranter	Processor with the second and proceed on the con-	Mark Colleges Control of Mark Strategies and Colleges Strategies (Colleges of Advantages of Advantag		
2 7/8"	3616	1								
	Principal control of the control of	ACID, FRA	CTURE, SHOT,	CEMENT SQ	JEEZE RECO	RD				
Amount and kind of material used								Depth interval treated		
250 gal.							3616' - 3619'			
			Монеков изахиментовких оператовких распечений и поставлений и поставлений и поставлений и поставлений и постав Поставления и поставления	NORMALINA SOCIETA CONTRACTOR SOCIETA S	THE LATE OF THE STREET STREET, THE STREET STREET, THE STREET, THE STREET, THE STREET, THE STREET, THE STREET,	Statement Principles of the Statement of				
Date of first production	pricem in many producting or									
Date of first production Producing method (flowing method) 2-9-82 Pumping					g, pumping, gas lift, etc.)			Gravity 24.3 @ 102°		
RATE OF PRODUCTION PER 24 HOURS	Oil	10	Ges bbls.		Water	76 3		oil ratio		
Disposition of gas (vented,	used on lease	r sold)	and the contract of the contra	ATTIVATIVA NA NANAMARONA NA VIOLENCE N	minimizer of the second se	ration		-3619'		