SIDE ONE

SIDE ONE	
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential.	
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.	
Applications must be made on dual completion, c injection and temporarily abandoned wells.	
Attach one copy only wireline logs (i.e. electr neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.
LICENSE # 6212 EXPIRATION DATE	6-30-83 15-065-21707-00-00
OPERATOR Ivan Holt	API NO. 15-065-21,207
ADDRESS West Highway 40-Box 41	COUNTY Graham
Russell, Kansas 67665	FIELD
** CONTACT PERSON Ivan Holt PHONE 1-913-483-2612	PROD. FORMATION
PURCHASER	LEASE Dandurand
ADDRESS	WELL NO.
	WELL LOCATION E/2 NW NW
DRILLING Red Tiger Drilling Company	660 Ft. from North Line and
CONTRACTOR ADDRESS 1720 Kansas State Bank & Trust Building	990 Ft. from West Line of
Wichita, KS 67202	the NW (Qtr.) SEC 22 TWP 8S RGE 21W.
PLUGGING Sun Oil Well Cementing	WELL PLAT (Office
CONTRACTOR , ADDRESS Box 169	Use Only)
Great Bend, KS 67530	KCC KGS
TOTAL DEPTH 3775' PBTD	SWD/REP
SPUD DATE 11-9-82 DATE COMPLETED 11-19-82	PLG
ELEV: GR 2072 DF 2075 KB 2077	
DRILLED WITH (&AXXX) (ROTARY) XXXX TOOLS.	·
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 644'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
$\underline{\mathbf{A}} \ \underline{\mathbf{F}} \ \underline{\mathbf{F}} \ \underline{\mathbf{I}} \ \underline{\mathbf{D}} \ \underline{\hat{\mathbf{A}}} \ \underline{\mathbf{V}} \ \underline{\mathbf{I}} \ \underline{\mathbf{T}}$	
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.	
·	Arm I I A
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 24th	· · ·
19 82.	
MY COMMISSION EXPIRES: MY COMMISSION EXPIRES:	WOTARY PUBLIC)
** The person who can be reached by phone regarding any questions concerning this information.	
11-29-82	•

LEASE #2 Dandurand

SEC, 22 TWP, 8S RGE. 21W

FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH Sand & Shale 0 1588 Shale 1588 1590 Anhydrite 1590 1620 Shale & Sand 1620 1880 Shale & Red Bed 1880 2335 Shale & Lime 2335 2460 Shale & Lime Stks. 2460 2640 Shale & Lime 2640 2950 Shale & Lime Stks. 2950 3094 Lime & Shale 3094 3240 Shale & Lime 3240 3333 Lime 3333 3352 Lime & Shale 3352 3410 Lime 3410 3595 3595 Lime & Shale Stks. 3640 Lime 3640 3775 **RTD** 3775 Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Deed) Purpose of string Size hole drilled Size casing set Weight lbs/ft. Setting depth Type cement Sacks Surface 124" 8-5/8" 24# 644' Common 325 sx 2% Gel., 3% C.C. LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Depth interval Size & type TUBING RECORD Setting depth Size Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated IMOGENE E. HOFFMAN NOTARY PUBLIC ENDINA TO TORTE Date of first production Producing method (flowing, pumping, ges lift, etc.) Gravity Oil Gas-oil ratio RATE OF PRODUCTION PER 24 HOURS % CFPB Disposition of gas (vented, used on lease or sold) Perforations