

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5426 EXPIRATION DATE 6/30/83

OPERATOR Petroventures, Inc. API NO. 15-065-21,695-0000

ADDRESS Suite 600, 4704 Harlan Street COUNTY Graham

Denver, Colorado 80212 FIELD

** CONTACT PERSON Judy E. Martine PROD. FORMATION

PHONE (303) 455-8822

PURCHASER LEASE Bogue

ADDRESS WELL NO. 2

WELL LOCATION C S/2 NW SW

DRILLING Dunne-Gardner Petroleum, Inc. 330 Ft. from West Line and

CONTRACTOR 1650 Ft. from South Line of

ADDRESS Suite 250, 200 West Douglas the SW (Qtr.) SEC 25 TWP 8S RGE 21W.

Wichita, Kansas 67202

PLUGGING Dunne-Gardner Petroleum, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Suite 250, 200 West Douglas

Wichita, Kansas 67202

TOTAL DEPTH 37.15' PBTD

SPUD DATE 9/28/82 DATE COMPLETED 10/5/82

ELEV: GR 2105 DF KB 2114

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

		25	

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 244' 165 sx DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt (Name)

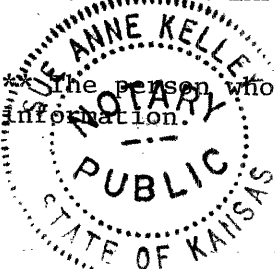
SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 1982.

MY COMMISSION EXPIRES: July 16, 1985

Sue Anne Kelley (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

*The person who can be reached by phone regarding any questions concerning information.



CONSERVATION DIVISION Wichita, Kansas

10-14-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroventures, Inc.

LEASE #2 Bogue

SEC. 25 TWP. 8S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	257	LOG TOPS	
Sand and clay	257	510	Stone Coral	1642 (+473)
Shale and sand	510	1140	B/Stone Coral	1684 (+431)
Sand	1140	1370	Topeka	3112 (-997)
Shale	1370	1515	Heebner	3320 (-1205)
Shale and lime	1515	2265	Toronta	3344 (-1229)
Shale	2265	2500	Lansing	3364 (-1249)
Lime and shale	2500	2695	B/Kansas City	3576 (-1461)
Lime	2695	3065	Marmaton	3598 (-1483)
Lime and shale	3065	3240	Basal Pennsylv-	3634 (-1519)
Lime	3240	3715	vania Cong.	
Rotary total depth	3715		Arbuckle	3666 (-1551)
			LTD	3719 (-1604)
DST #1 3,636' - 3,686' 15-60-30-66, Recovered 3' of mud IHP 1907 IF 68-68 ISIP 1008 FFP 65-65 FSIP 1014 FHP 1896				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing		8-5/8"	20#	244'	Common	165 sx	3% cal - 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
	Perforations	

