

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7211 EXPIRATION DATE _____

OPERATOR L & A Oil Company API NO. 15 - 065 - 21,929 - 00-00

ADDRESS P. O. Box 204 COUNTY Graham
Bogue, Kansas 67625 FIELD _____

** CONTACT PERSON Leon Stephen PROD. FORMATION _____
 PHONE (913) 674-5660 _____ Indicate if new pay.

PURCHASER _____ LEASE McDougal

ADDRESS _____ WELL NO. #1

DRILLING Big Springs Drilling, Inc. WELL LOCATION NW NW SE
 CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 2310 Ft. from south Line and
Wichita, Kansas 67208 2310 Ft. from east Line of (E)
the SE (Qtr.) SEC32 TWP 8S RGE21W (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP PLG. _____
 NGPA _____

TOTAL DEPTH 3808' PBD _____

SPUD DATE 2-8-84 DATE COMPLETED 2-14-84

ELEV: GR 2198' DF 2200' KB 2203'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 247' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Agnes M. Stephen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Agnes M. Stephen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October 1984.

MY COMMISSION EXPIRES:



Dianne Hooper
(NOTARY PUBLIC)

AUG 7 1987
AUG 7 7 1987

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO L & A Oil Company
 OPERATOR

LEASE NAME McDougal

SEC 32 TWP 8S RGE 21W (E)
 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. <u>DRILLERS LOG</u> Shale Sand Shale Anhydrite Shale Shale & Lime RTD	0	1238'		
	1238'	1467'		
	1467'	1751'		
	1751'	1771'		
	1771'	2570'		
	2570'	3706'		
	3706'			

Well was dry. No tests taken and did not log.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	135 SX	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbls.	CFPB

Perforations