

RECEIVED
STATE CORPORATION COMMISSION
Feb 10, 1983
FEB 10 1983

TYPE

AFFIDAVIT OF COMPLETION FORM

CONSERVATION DIVISION
Wichita, Kansas
WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7287 EXPIRATION DATE June 30, yearly

OPERATOR Don Billips Oil Co. API NO. 15-065-21,078 -00-00

ADDRESS 408 N. 12th COUNTY Graham

Hill City, Kansas 67642 FIELD Buckner Ext.

** CONTACT PERSON Ron Sulzman PROD. FORMATION SWDW
PHONE 913-674-5876

PURCHASER _____ LEASE Buckner

ADDRESS _____ WELL NO. #2 SWD

WELL LOCATION NE SE NE

DRILLING Morrison Well Service 1650 Ft. from North Line and

CONTRACTOR Box 427 330 Ft. from East Line of

ADDRESS Logan, Ks. 67646 the NE 1/4 (Qtr.) SEC 1 TWP 8 RGE 22 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG. _____

TOTAL DEPTH 1692 PBTD _____

SPUD DATE 11-17-78 DATE COMPLETED 11-30-78

ELEV: GR NA 2122 DF NA KB NA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 170' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don Billips, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Billips
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1983.

Diana L. Pfeiffer-Wente
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-12-86

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don Billips Oil Co. LEASE Buckner SEC. 1 TWP. 8 RGE. 22
 WELL NO. #2 SWD

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>					
<p>SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION</p>					
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p>					
<p>0 - 170 Surface</p>					
<p>170 - 360 Shale and Sand</p>					
<p>360 - 1200 Shale</p>					
<p>1200 - 1692 Shale and Anhydrite</p>					
<p>1692 - TD</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 5/8"		170'	Common	75	
Tubing		2 7/8"		1665'	Common	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		1335-1355
Size	Setting depth	Packer set at	2		1372-1402
2 7/8"	1665'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFF
Disposition of gas (vented, used on lease or sold)		Perforations