

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5533 EXPIRATION DATE 6-30-83

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 065 - 21,757-00-00

ADDRESS P. O. Box 8287 - Munger Station COUNTY Graham

Wichita, Kansas 67208 FIELD Buckner Field

** CONTACT PERSON Paul A. Seymour, III PROD. FORMATION

PHONE 316-681-3921

PURCHASER Koch Oil Company LEASE Buckner

ADDRESS Wichita, Kansas 67200 WELL NO. #2

DRILLING Big Springs Drilling, Inc. 330 Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 1650 Ft. from east Line of (E)

Wichita, Kansas 67208 the NE (Qtr.) SEC 1 TWP 8S RGE 22W(W).

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3651' PBTD

SPUD DATE 2-8-83 DATE COMPLETED 2-15-83

ELEV: GR 2138' DF KB 2143'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul A. Seymour, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Seymour, III (Name) Paul A. Seymour, III

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February

19 83.



LaDonna F. Landrum (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 18, 1984

LaDonna F. Landrum

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION Mar 22, 1983 MAR 22 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. <u>DRILLERS LOG</u>				Log Tops	
Shale		0	249'	Anhydrite	1680'
Shale & Sand		249'	1085'	Base Anhy.	1711'
Shale		1085'	1200'	Heebner	3313'
Sand		1200'	1415'	Toronto	3335'
Shale		1415'	1672'	Lansing	3348'
Anhydrite		1672'	1714'	Muncie Creek	3464'
Shale & Sand		1714'	2330'	Base K.C.	3545'
Shale & Lime		2330'	3138'	Conglomerate	3601'
Lime		3138'	3395'	Arbuckle	3645'
Lime & Shale		3395'	3651'	Total Depth	3649'
RTD		3651'			
DST #1	3351' - 3360'			DST #3	3415' - 3440'
	30" - 30" - 30" - 30"				30" - 45" - 60" - 45"
Strong blow				Strong blow	
Rec: 715 Gip, 475' CGO				Rec: 20' Gip, 125' D & GCMW	
89' Froggy MO				300' O & GCMW	
IFP: 81 - 111 FFP: 161 - 192				120' Sli OCMW	
ICIP: 1146 FCIP: 1106				565' WM few oil specks	
DST #2	3374' - 3395'			IFP: 111 - 222 FFP: 313 - 414	
	30" - 45" - 60" - 45"			ICIP: 1016 FCIP: 1006	
Strong blow				DST #4	3490' - 3520'
Rec: 240' GC & Sli OCMW					30" - 30" - 30" - 30"
1170' Sli GC & VSOCMW				wk blow, died 13"	
IFP: 151 - 303 FFP: 404 - 596				Rec: 15 Mud w/few oil specks	
ICIP: 1156 FCIP: 1146				IFP: 30 - 30 FFP: 30 - 30	
				ICIP: 344 FCIP: 50	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	175 SX	2% gel 3% cc1
Production	7 7/8	5 1/2"	14#	3648'	D - 29	100 Sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open hole completion	

Date of first production March 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 25 bbls. MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas bbls.	Gas-oil ratio CFPB
Perforations		