

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-30299-00-00
Spot: NWSWNW Sec/Twnshp/Rge: 32-12S-19W
3630 feet from S Section Line, 4950 feet from E Section Line
Lease Name: AMREIN Well #: 1
County: ELLIS Total Vertical Depth: 3831 feet

Operator License No.: 32016
Op Name: WELLS, RODGER D. DBA PIONEER RESOURCES
Address: 177 W. LINSTONE RD.
PHILLIPSBURG, KS 67661

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3829	0	w/unknown sxs cmt
SURF	8.625	229	0	w/unknown sxs cmt

\$ 124.51

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/04/2007 10:15 AM
Plug Co. License No.: 32332 Plug Co. Name: FISCHER PIPE TESTING, INC. DBA FISCHER WELL SERVICE
Proposal Rcvd. from: JAMES HERTLE Company: PIONEER RESOURCES Phone: (785) 650-3118

Proposed Operator elected all cement plugging.
Plugging Ordered 450 sxs 60/40 pozmix - 4% gel - 600# hulls.
Method: Perf Tech perfed at 2075' - 1500' - 800'.
No record of squeezes - well has casing leaks.
Fluid level 1266'.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 09/04/2007 3:15 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Fischer Pipe Testing RIH with tubing to 3295'.
Allied rigged to tubing and pumped 100 sxs 60/40 pozmix - 4% gel with 300# hulls mixed in.
Pulled tubing to 2050'. Allied rigged to tubing and pumped 60 sxs 60/40 pozmix - 4% gel with 200# hulls mixed in - no circulation.
Pulled tubing to 1550'. Allied rigged to tubing and pumped 100 sxs 60/40 pozmix - 4% gel with 100# hulls - no circulation.
Pulled tubing to 1000'. Allied rigged to tubing and pumped 80 sxs to circulate cement to surface.
Pulled tubing - rigged to 8 5/8" casing and pumped 75 sxs cement.
Max. P.S.I. 75#. S.I.P. 25#.
Topped off 4 1/2" casing with 35 sxs cement.
Hole standing full.

Perfs:

Top	Bot	Thru	Comments
3462	3486		LK Perf

INVOICED

DATE 9-17-07
INV. NO. 2008060401

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 06 2007
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #33157.

Plugged through: TBG

District: 04

HD.

Signed _____

[Signature]
(TECHNICIAN)

SEP 05 2007

[Handwritten mark]

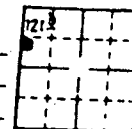
1 165 Map No. _____

OPER MARTIN & KELLER

Tulsa, Oklahoma

WELL #1 AMREIN

CONTR Leben Drilling, Inc.



S-T-R 32-12S-19W

SPOT NW SW NW

CO ELLIS, Ks.

ELEV. 2130KB

FIELD Schoenthaler Field Conf (Lans Oil)

(KB Logs:)

I.P. P 121 BOPD-NW, Gr 36 deg, from Lans 3462-86

Anh	1470+ 660
Top	3154-1024
Hb	3388-1254
Tor	3409-1279
Lans	3429-1299
BKc	3674-1544
Marm ch	3756-1626
Arb	3798-1668
RTD	3831-1701
LTD	3831-1701

DST #1 (Lans) 3450-75, Op 60", GTS30", R 1920' CGCO
(Gr 37 deg) ISIP 1245#/30", FP's 275#-685#, FSIP
1230#/30"

DST #2 (Lans) 3477-3495, Op 60", GB/ 125' GIP, R 30'
OCOM / 480' frog oil, ISIP 1038#/30", FP's 70#-212#
FSIP 974#/30"

DST #3 (Lans) 3497-3517, Op 60", GB/, R 360' SW,
ISIP 1221#/30", FP's 78#-207#, FSIP 1117#/30"

DST #4 (Lans) 3606-20, Op 60", GB, R 80' OCM (30% oil)
ISIP 1006#/30", FP's 37#-40#, FSIP 660#/30"

DST #5 (Arb) 3802-80, Op 60", WB/22, R 15' M, NSO,
(No porosity) ISIP 80#/30", FP's 0#-0#, FSIP 50#/
30"; RTD 3831, Log, 4 1/2" @3830' w/200 Sx.,

MICT, CO - Pf 10/3660-65 (Lans), NTN, 250 MCA, § 1d,
§ SSW w/Sho dead oil, Pf 10/3626-31 (Lans), NTN, 250
MCA, § 51' BL w/SO, SI/12 hrs, FU 1500' Flu/12 hrs (200'

oil & 1300' wtr), non-comm, Set plg @3620 PBTd, Pf 24/
3480-86 (Lans), NTN, 2500A, (1d - 117 b), § 50 BL -
kicked off, Flo 13 BPPH/NT, Rec 1d, SI/12 hrs, Flo 531/2
BO-NW/NT, Set Temp pkr, Pf 16/3462-66 (Lans), NTN, 2250
Acid, § 30 BL - Flo 1d & flo 115 1/4 BO/23 hrs-NW,
CO to 3620 PBTd, POP - State Pot: P 121 BOPD-NW, Gr
36 deg from Lans 3462-86, PBTd 3620, COMPLETED (1-13-66)