STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

WELL PLUGGING RECORD 1516321005-00-00

Give All Information Com Make Required Affidavit		PLUGGING	RECORL	15105	aloos a	,				
rake Required Arridavic			ters or	SEC. footage f	6 TWP. 105	RGE. _{18W} E/W				
	SV	Lease Owner Frontier Oil Company								
	1	Lease Name Williams "A" Well No. 1 Office Address 1720 Ks St Bank Bldg., Wichita, Ks 67202								
						ole):TA 12-11-79				
					December 11, 1					
	4									
		Application for plugging filed June 24, 1981 Plugging commenced September 8, 1981								
	Plugging c	ompleted	se	eptember 8, eptember 8,	1981 1981	A CANTON TO THE PROPERTY OF TH				
2					oducing format	tion				
Locate Well						Mary and the office of the control control of the c				
correctly on above Section Platt.					nservation Div	ision or it's				
					ed?					
Name of Conservation Age										
Producing formation n/a		Depth to	top n/	'a bott	om n/a T.	O. 3761				
Show depth and thickness						3701				
•		,	8							
OIL, GAS OR WATER RECORD						Casing Record				
Formation	Content	From	To 272	Size 8 5/8"	Put in 262	Pulled Out				
			212	0 3/0	202	-0-				
				·····						
		The state of the s	<u> </u>	**************************************						
Describe in detail to fluid was placed and the or other plugs were used tofeet for each	method or me , state the c ch plug set	thods use	d in in of same	troducing and depth	it into the ho	old. If cement				
	Pl	ug @ 272'			DECE	:IVFD				
	Cr (cs	nt w/140 s alculations	$\times 50/50$	Poz w/gel	STATE CORPORAL	CION COMMISSION				
		rediations	by dispi	acement)		6 1982				
						106V				
					CONSERVAT	ION DIVISION Kansas				
					WiGHIS	-A48545				
		V								
(If additional	1 description	is neces	sary, u	se BACK of	this sheet)					
Name of Plugging Contrac	torAllied Ce	ementing (o. Box	31, Great E	Bend, Ks 67530					
STATE OF Kansas										
George A. Angle above described well, be	ing first dul	y sworn o	n oath.	savs: Th	owner or opera	aledge of the				
racto, scattemento, and in	arrers heremi	containe	a and t	ne log or	the above-desc	ribed well as				
filed and that the same	are true and	correct.	So hel	p me God.	(D)	A A -				
			(Sign	ature)	Heorga	Ola Charl				
				17201	S St Bank Bldg.	, Wichita, Ks 6720				
Off the Court statement of some over the	OTHER T				(Address	V				
SUBSCRIBED AND SW		me this	20th	day of	September,	19_81				
	AN STOCKS te of Kansas		<u>J</u>	en V	tock					
My Commission expires:	5-14-85		0		Nota	ary Public.				

*	1		\bigcirc	KA	NSAS		\circ					
3	WELL COMPLET	ION REPOR	TAND					S	6	т. <u>10</u> S	R. 18W E	
\bigcirc	API No. 15	163	21,00	5-00-0	10			.	.oc. <u>SW</u>	/4 NE/	4 NW/4	
O	Operator	County	Nur	nber		-		-	County			······································
	Frontier Oil	Company				-		-	П	N		
	1720 KSB&T Bu	ilding. Wic	hita. Kan	sas 672	202	m)\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4	16		50	
	Well No.	Lease Rame	William	ıs "A"						上片		
	Footage Location	(N) (S) line		foet	from (E) (W)	line						
	Principal Contractor	Marie Commence and the States Services and	Geolo	gist				1	16	50	60	
	Red Tiger Dri	Date Completed	Total	erry Kno Depth	P.B.T.D.	-		1	<u> </u>	ocate well	correctly	
0	11/27/79 Directional Deviation	12/12/79		761 ' nd/or Gas Pur	rhoser				lev.: Gr		2 100	
		Accombination and the state of						<u> </u>	F		(B 2,190	
				CASING	RECORD							
0	Report of all string	gs set— surface,	intermediate, p	roduction, e	tc.					Locate well correctly V.: Gr. KB 2,198' Sacks Type and percent additives 165 3% C.C., 2% Ge ON RECORD Type Depth interval Depth interval treated RECFIVED CORPORATION COMMISSION III 23 1981 SERVATION DIVISION Michita Gasusia stio bbls. CFPB		
0 0 0 0 0	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cement		Sacks		Type and percen additives	t
	Surface	12 1/4"	8 5/8"	28#	262'	С	ommon		165	35	% C.C., 2	% Ge
						*********			and the same of			reconsiderana.
O												
		<u> </u>										
	LINER RECORD					PERF		FORA	ORATION RECORD			
	Top, ft.	Bottom, ft.	Sacks cer	nent	Shots	per f	ft.	Size	& type		Depth interval	
		TUBING RECO	ORD			***************************************		Control of the Contro				
0	Size	Setting depth	Packer se	t at								***************************************
			CID, FRACTU	RF SHOT	CEMENT SOL	IFFT	VE DECORD			<u> </u>		(1100)
			int and kind of m				LE RECORD		T	Depth int	erval treated	
0			generalistic en la companya de la c	Anna ann ann an Aireann an Airean		~						-
				TP TO THE REAL PROPERTY OF THE PERSON OF THE							Ann de la companya d	
			Ti (Timbro de Colo Torio Torio Torio Colo Companio en contra cido con questigo se cont					_STA	RE CURPO	CEIVE	0	
										HATION CO	OMMISSION .	
	INITIAL PRODUCTION							:///L 23 1001				
	Date of first production		Producing	method (flow	ing, pumping, go	s lit	t, etc.)	- CO	NSFRVA	T. a		The Controlled State of Co
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		- 1	Water		**ICNIta	๘๖๔๙๓ล	ilo GIOM	Mal-Managanya
O	Disposition of gas (vented,	used on lease or s	bbis.		<u> </u>	CF	Producing in	terval (bbls.		CF	PB
_							1					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note 'Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Frontier Oil Company	DESIGNATE TYPE OF COMP. OIL, GAS DRY HOLE, SWDW, ETC.: Capped Well			
Well No. Lease Name Willia		7		
s 6 T10S R 18WE				
WELL LOG Show all important zones of porosity and contents thereof; cor cluding depth interval tested, cushion used, time tool open, flow	ed intervals, and all drill ring and shut-in pressures	l-stem tests, in- , and recoveries.	SHOW GEOLOGICAL MA OR OTHER DESCRIPTIVE	RKERS, LOGS RUN E INFORMATION
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Shale & Red Bed Sand Shale Anhydrite Shale Shale & Lime Lime RTD	0 272 1095 1325 1616 1657 2750 3125	272 1095 1325 1616 1657 2750 3125 3761 3761	•	
USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE WEL	L RECORD.	
Date Received		line O.	Stew	
	gnature			
	February	/ 1, 1980		
		1	Date	