

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-23504-00-00
Spot: NENENE Sec/Twnshp/Rge: 27-19S-13W
4950 feet from S Section Line, 330 feet from E Section Line
Lease Name: SLENTZ Well #: 3
County: BARTON Total Vertical Depth: 3700 feet

Operator License No.: 7023
Op Name: KLIMA WELL SERVICE, INC.
Address: 610 W FRONT ST
CLAFLIN, KS 67525

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	3500	0	w/150 sxs cmt
SURF	10.75	727	0	w/425 sxs cmt

\$120.25

Well Type: PI UIC Docket No: D23435.0 Date/Time to Plug: 09/05/2007 2:00 PM
Plug Co. License No.: 7023 Plug Co. Name: KLIMA WELL SERVICE, INC.
Proposal Rcvd. from: DENNIS KLIMA Company: KLIMA WELL SERVICE, INC. Phone: (620) 587-3333

Proposed Plugging Method: Ordered 575 sxs 60/40 pozmix - 4% gel - 100# hulls.
Holes in casing at 1250' - 800' - 200'.
Emergency plug with rig over the hole.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 09/06/2007 12:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Packer on bottom - sanded over packer with 15 sxs sand and 35 sxs gel.
Pulled tubing to 1300' w/125 sxs cement and 250# hulls.
Pulled tubing to 700' w/175 sxs cement and 400# hulls - on vacuum.
Put in one sack chloride in the last of cement - let set overnight.
Tagged cement at 960' with tubing.
Pulled to 900' - pumped 285 sxs cement with 350# hulls.
Pulled tubing - topped off with 25 sxs.

Perfs:

INVOICED
DATE 9-18-07
INV. NO. 2008060412

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 10 2007

CONSERVATION DIVISION
WICHITA, KS

Remarks: COPELAND CEMENTING COMPANY-TICKET #32218.

Plugged through: CSG

District: 04

Signed BRUCE RODIE

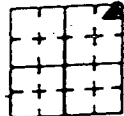
(TECHNICIAN)

PRT

D23435

BROUGHER OIL, INC. #3 SLENTZ 27-19-13W
 P. O. DRAWER 1367 GREAT BEND, KS 67530 NE NE NE
 CONTR MOHAWK DRILLING, INC. CTY BARTON
 GEOL BRENT REINHARDT FIELD RED BRICK

ELV 1851 KB SPD 7/2/84 CARD ISSUED 8/30/84 P 25 BO & 25 BWPD
 TBAT GL ARB 3414-3416
 API 15-009-23,504 SWDW
 ARB OH 3500-3700
 DUAL COMPLETION



LOG	Top	Depth	Bottom
ANH		712	1139
TOP		2739	888
OREAD		2950	1099
PLATTSM		2983	1132
HEEB		3043	1192
TOR		3065	1214
DOUG		3081	1230
BR LM		3154	1303
LANS		3167	1316
BKC		3396	1545
CONG		3407	1556
ARB		3414	1563
LTD		3645	1794
RTD		3700	1849

10 3/4 " 727/425SX, 7" 3500/150SX
 DST (1) 2952-3010 (OREAD, PLATTSM) / 30-30-60-30, REC 70' VSO SPKD M, 20' WM, SIP 1014-944#, FP 51-71 / 61-102#, HP 1370-1319#, BHT 99"
 DST (2) 3163-3210 (LKC A&B) / 30-30-30-30, REC 50' M, W/ VERY FEW OIL SPTS, SIP 71-51#, FP 51-61 / 51-51#, HP 1502-1502#, BHT 103"
 DST (3) 3219-52 (LKC D&F) / 45-45-45-45, REC 80' VSO SPKD M, 40' THIN WTRY M, SIP 609-559#, FP 41-61 / 61-71#, HP 1522-1522#, BHT 100"
 DST (4) 3300-3410 (LKC H&L) / 45-45-45-45, REC 60' OIL SPKD M, 780' SW, SIP 967-967#, FP 81-335 / 335-457#, HP 1645-1624#, BHT 100"
 DST (5) 3402-39 (ARB) / 45-45-45-45, 240' GIP, REC 230' CL GSY OIL, 130' G&OCW, 480' SW, SIP 609-609#, FP 153-315 / 315-376#, HP 1655-1645#, BHT 110"

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MICT - CO. (ARB OH), AC 2000G (29% FE), SWB DWN, SWDW - INJECTION RATE SATISFACTORY, PF (ARB) 3414-16 W/2 SPF, AC 350G (MOD-202), SWB DWN, SO, SET 2 3/8 " TBG AT 3490 (FOR SWDW) & 2 3/8 " TBG AT 3274' (FOR PROD), POP, P 25 BO & 25 BWPD, 8/8/84 - DUAL COMPLETION

17052