

15-163-03006-00-00

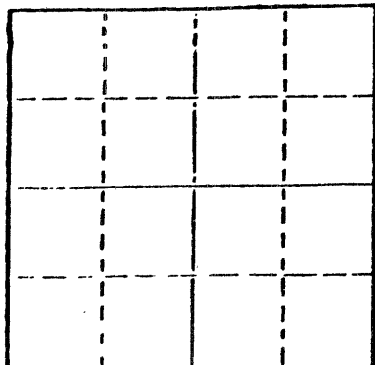
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Rooks County, Sec. 9 Twp. 10 Rge. 18 E/W
Location as "NE/CNW¹/₄SW¹/₄" or footage from lines
NE SW NW

Lease Owner Tenneco Oil Company
Lease Name Williams Field Water Flow Well No. Unit #1-2
Office Address Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 4/20/78 _____ 19____
Plugging completed 4/24/78 _____ 19____
Reason for abandonment of well or producing formation
depleted.

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? _____ yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3763
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	1576	none
				5 1/2"	3753	2678

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 3475' and ran 4 sacks cement. Shot pipe at 2665', pulled 87 joints.
Mudded hole to 575' and set 15' rock bridge, filled hole with 8 1/2 yards ready mix
from 560' to base of cellar.

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STATE CORPORATION COMMISSION

MAY 01 1978
05-01-1978

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

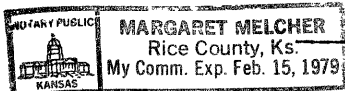
Name of Plugging Contractor Kelso Casing Pulling
Chase, Kansas

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of April, 19 78

My commission expires _____



Margaret Melcher
Notary Public.

15-163-03006-00-00
 CORPORATION COMMISSION
 OF KANSAS

WELL RECORD

PRODUCER: Midstates Oil Corp., 518 National Bank of Tulsa Bldg., Tulsa, Oklahoma
 FARM NAME: Roll Williams "A" WELL NUMBER: Two (2) FIELD: Williams K.C. Lime
-Kansas
 WELL LOCATION: 990 E of W Line and 990' N of S Line of NW/4 Sec. 9-10S-18W, Rooks County,
 DRILLING BEGAN: May 1, 1953 DRILLING COMPLETED: May 28, 1953
 PRODUCING FORMATION: K.C. Lime ELEV. K.B. 2192', D.F. 2190', G.L. 2188'

CASING RECORD

Size Casing	Where Set	Number of Sacks Cement
8-5/8" OD Armco	1576'	700 sacks
5-1/2" OD 14 & 15.5# J-55	3753'	200 sacks

Formation	Top	Bottom
Surface Gravel	0	30
Sand	30	60
Sand & Shale	60	250
Shale & Shells	250	380
Lime	380	425
Shale & Shells	425	650
Sand	650	700
Shale & Shells	700	1045
Shale	1045	1440
Shale & Red Bed	1440	1565
Shale	1565	1569
Anhydrite	1569	1610
Shale	1610	2115
Shale & Shells	2115	2200
Shale & Lime	2200	2605
Shale	2605	2720
Lime & Shale	2720	3000
Lime	3000	3090
Lime & Shale	3090	3190
Lime	3190	3250
Lime & Shale	3250	3292
Lime	3292	3672
Chert & Lime	3672	3713
Lime	3713	3737
Sand	3737	3739
Lime	3739	3763

Total Depth 3763'
 P.B. T.D. 3675'

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Signed: W. H. Barclay
 W. H. Barclay, Asst. Gen. Supt.
 Date: July 1, 1953

Lansing K.C. Lime:
 Perforated 3468-72' with 6 shots per foot.
 Acidized with 500 gallons
 Perforated 3495-98' with 6 shots per foot.
 Acidized with 500 gallons