

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION

SEP 04 2007

Form ACO-1 September 1999 Form Must Be Typed

6/2/08 AMENDED

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33342 Name: Blue Jay Operating, LLC. Address: P. O. Box 296 City/State/Zip: Fredonia, KS 66736 Purchaser: Southeastern Kansas Pipeline Operator Contact Person: Emily Lybarger Phone: (620) 378-3650 Contractor: Name: Well Refined Drilling Co., Inc. License: 33072 Wellsite Geologist:

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

3/28/06 3/29/06 9/21/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26386-0000 County: Wilson C SE SW Sec. 32 Twp. 27 S. R. 15 [X] East [] West 660 feet from N (circle one) Line of Section 1980 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW (SW) Lease Name: Clairborne Living Trust Well #: A-3 Field Name: Cherokee Basin Coal Gas Area

Producing Formation: See Perf. Record Elevation: Ground: 858.1 Kelly Bushing: N/A Total Depth: 1,331 Plug Back Total Depth: 1,312 Amount of Surface Pipe Set and Cemented at 35 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from bottom casing feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger Title: Administrative Assistant Date: 8/27/07

Subscribed and sworn to before me this 27 day of August 2007

Notary Public: Tracy Miller

Date Commission Expires:

TRACY MILLER Notary Public - State of Kansas My Appt. Expires 12/1/2010

KCC Office Use ONLY [N] Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution