

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DAVIS BROS. OIL PRODUCERS, INC.

API NO. 15-163-21,993-00-00

ADDRESS One Williams Center, Suite 2000
Tulsa, OK 74172

COUNTY Rooks

FIELD Finnesy

**CONTACT PERSON Charles Arnold
PHONE 913-434-7116

PROD. FORMATION LKC, Marmaton&Conglomerate

LEASE Finnesy

PURCHASER The Permian Corp.
ADDRESS P.O. Box 1183
Houston, TX 77001

WELL NO. 3

WELL LOCATION NE NE NE

DRILLING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center Building
Wichita, KS 67202

400 Ft. from North Line and

330 Ft. from East Line of

the SEC. 14 TWP. 10S RGE. 18W

WELL PLAT

Grid for well plat with a circled '3' in the top right corner.

KCC
KGS
(Office Use)

PLUGGING --
CONTRACTOR
ADDRESS --

RECEIVED
STATE CORPORATION COMMISSION
NOV 28 1983
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3,750 PBD 3,657

SPUD DATE 5/17/83 DATE COMPLETED 9/2/83

ELEV: GR 2,180 DF 2,183 KB 2,185

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 137' w/125 sks . DV Tool Used? Yes/1,530'

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Mary Hill OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Assistant (FOR)(OF) Davis Bros. Oil Producers, Inc.

OPERATOR OF THE Finnesy LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF November, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Mary Hill

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF November, 19 83.

Denise G. Putnam NOTARY PUBLIC

MY COMMISSION EXPIRES: February 22, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

REC'D
11-28-83
NOV 28 1983

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, Sand & Shale	0	1,480	Topeka	3,148
Shale	1,481	2,350	Heebner	3,367
Shale & Lime	2,351	2,890	Toronto	3,386
Sand & Shale	2,891	3,165	LKC	
Shale & Lime	3,166	3,750	"A"	3,410
			"B"	3,450
			"D"	3,470
			"E"	3,482
			"F"	3,490
			"G"	3,500
			"H"	3,540
			"I"	3,560
			"K"	3,580
			"L"	3,600
			"M"	3,630
			Base KS City	3,643
			Marmaton	3,652
			Conglomerate	3,670
			TOTAL DEPTH	3,750

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	137'	Class "A"	125	2% Gel, 3% CaCl
Production	7-7/8"	4-1/2"	9.5#	3748'	Class "A" Howco Lite	125 425	10% Salt, 10# Gilsonite 3/4 of 1% CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	2	4" Jumbo Jet	3,417-3,640' oa
TUBING RECORD			2	4" Jumbo Jet	3,661-3,663'
Size	Setting depth	Packer set at	2	4" Jumbo Jet	3,672-3,695' oa

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/1,000 gals 7% FE Acid, 30 BS, 19,500# sd in N ₂ Foam	3,695-3,417' oa

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
9-2-83	Pumping	33.5		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	29 bbls.	---	40 % 19 bbls.	---
Disposition of gas (vented, used on lease or sold)			Perforations 3,417-3,640 02, 3,661-3,663, 3,672-3,695	