

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6194  
Name ESP Development, Inc/  
Address R.R. 1, Box 18  
City/State/Zip Paradise, KS 67658

Purchaser none

Operator Contact Person Bud Eulert  
Phone (913) 998-4413

Contractor: License # 5783  
Name Galloway Drilling Co., Inc.

Wellsite Geologist Casey Galloway  
Phone (316) 267-7355

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/24/85 10/4/85 10/4/85  
Spud Date Date Reached TD Completion Date  
3800'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

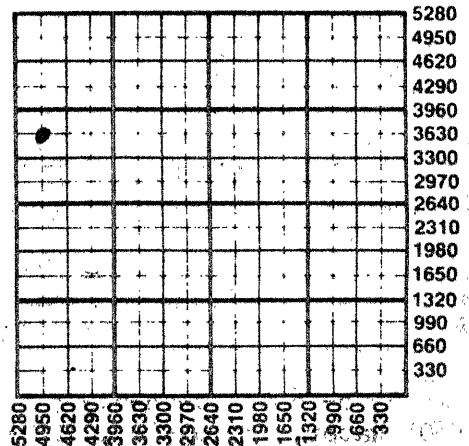
API NO. 15-163-22,769-00-00  
County Rooks  
NW.. SW.. NW.. Sec..2.. Twp..10S Rge..18  East  West

3630 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Collins A Well #1  
Field Name WC

Producing Formation none

Elevation: Ground 2133 KB 2138  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 400 Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 1 Twp 10 Rge 18  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis Eulert  
Title President Date 10/15/85

Subscribed and sworn to before me this 1st day of November 1985  
Notary Public Vernita V. Scott

Date Commission Expires 4/3/87

VERNITA V. SCOTT  
State of Kansas  
My Appt. Exp. April 3, 1987

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

NOV 21 1985  
11-4-1985

Sec. 2, Twp. 10, Rge. 18

SIDE TWO

Operator Name ESP Development, Inc. Lease Name Collins A Well # 1

Sec. 2 Twp. 10s Rge. 18  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 3120-3140 30-45-60-45  
 Rec. 300' muddy water, IFP 63/79,  
 FFP 105/169, SIP 1389-1368

DST #2 3380-3460 30-30-30-30  
 Rec. 10' mud, IFP 31/31, FFP 42/42,  
 SIP 1219-1155

DST #3 3506-3548 30-45-30-45  
 Rec. 15' mud, 5' oil cut mud,  
 IFP 21/21, FFP 31/31, SIP 1187-1139

DST #4 3586-3650 30-45-60-45  
 Rec. 580' water, IFP 63-105, FFP 137-222.  
 SIP 942-783

Anhydrite	1495	+ 643
Topeka	3098	+960
Heebner	3318	-1180
Lansing	3365	-1227
B/KC	3588	-1450
Congl.	3598	-1460

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface...	12 1/4"	8 5/8"	23#	259'	60/40 POZ	180	2%gel, 3%CACL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....