

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6280 - EXPIRATION DATE 6/84

OPERATOR H K & W Oil Operations API NO. 15-163-22,273-00-00

ADDRESS P.O. Box 1851 COUNTY Rooks

Salina, KS 67401 FIELD Williams

** CONTACT PERSON ~~Orville Kautman~~ Dick Herber PROD. FORMATION PHONE ~~316-492-1327~~ 913-827-5914 Indicate if new pay.

PURCHASER _____ LEASE Williams

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SE SE

DRILLING Duke Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR P.O. Box 823 990 Ft. from East Line of the SE (Qtr.) SEC 5 TWP 10 RGE 18 (W).

ADDRESS Great Bend, KS 67530

PLUGGING Duke Drilling Co., Inc.

CONTRACTOR P.O. Box 823

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 3780' PBTD _____

SPUD DATE 1-11-84 DATE COMPLETED 1-18-84

ELEV: GR 2186 DF _____ KB 2191

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 244 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

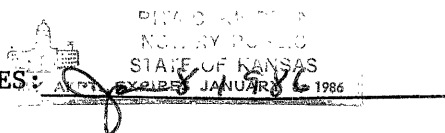
A F F I D A V I T

R. E Herber, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

HK&W R.E. Herber (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of Feb, 1984.



Rita C Rouse (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR H K & W Oil Oper. LEASE NAME Williams SEC 5 TWP 10 RGE 18 (E) (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			AMH	1588
Check if samples sent Geological Survey.			TDP	3164
Surface Soil-Rock-Shale	0	1588	HEB	3380
Anhydrite	1588	1626	TDR	3400
Lime-Shale	1626	3164	LAW	3425
Lime	3164	3380	BKC	3660
Shale	3380	3384	RTD	3780
Lime-shale	3384	3400		
Lime	3400	3780		
RTD	3	3780		
<p>DST #1 3366-3409 45-45-45-45 IBHP 350 IFP 66-90 FFP 118-137 FBHP 347 Rec 220' muddy water Temp 100</p> <p>DST #2 3628-3755 45-45-45-45 IBHP 851 IFP 70-80 FFP 103-85 FBHP 722 Temp 104' Rec 90' mud</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 27 1984
 CONSERVATION DIVISION
 Wichita, Kansas

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	244'	50/50 pozmix	160	2% gel 4% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations