

Corrections on Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,979-00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD WILLIAMS, NORTH

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Simpson Sand & Kansas City PHONE 913-434-4686

PURCHASER Ashland Oil, Inc. LEASE Norman

ADDRESS P.O. Box 391 WELL NO. #1

Ashland, Kentucky 41101 WELL LOCATION NW NE NW

DRILLING Pioneer Drilling Co., Inc. 330 Ft. from N Line and

CONTRACTOR 308 W. Mill 1650 Ft. from W Line of (E)

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 5 TWP 10S RGE 18 (W)

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3770' PBTD 3758'

SPUD DATE 3-16-83 DATE COMPLETED 5-10-83

ELEV: GR 2181' DF 2184' KB 2186'

DRILLED WITH (C) (ROTARY) (A) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38324

Amount of surface pipe set and cemented (C-21,882) 285' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

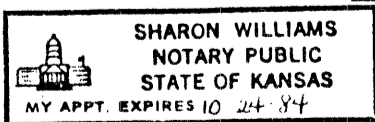
[Signature of Charles G. Comeau]

(Name)

Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May, 1983.

19 83 .



[Signature of Sharon Williams]

(NOTARY PUBLIC)

Sharon Williams

MY COMMISSION EXPIRES: _____

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 27 1983 05-27-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				Anhydrite	1582 (+604)
				Topeka	3148 (-962)
	shale and sand	0'	286'	Heebner	3363 (-1177)
	shale and sand	286'	1100'	Toronto	3385 (-1199)
	shale and sand	1100'	1581'	Lansing/KC	3406 (-1220)
	anhydrite	1581'	1671'	Base/KC	3621 (-1435)
	shale	1671'	1804'	Arbuckle	3754 (-1568)
	lime and shale	1804'	2195'		
	shale and lime	2195'	2365'		
	shale and lime	2365'	2608'		
	lime and shale	2608'	2780'		
	lime and shale	2780'	2970'		
	lime and shale	2970'	3135'		
	lime and shale	3135'	3266'		
	lime and shale	3266'	3365'		
	lime and shale	3365'	3477'		
	lime and shale	3477'	3540'		
	lime and shale	3540'	3600'		
	lime and shale	3600'	3624'		
	lime and shale	3624'	3700'		
	lime and shale	3700'	3736'		
	arbuckle	3736'	3740'		
	arbuckle	3740'	3770'		
		3770'	R.T.D.		

DST #1 3548-3624, 30-30-30-30 Recovered 20' drilling mud with few spots of oil on top of tool Initial BHP 217# Final BHP 142# Initial FP 50-58# Final FP 58-58#	DST #2 3728-3740, 30-30-30-30 Recovered 15' drilling mud Initial BHP 33# Final BHP 25# Initial FP 16-16# Final FP 16-16#
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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	285'	60-40 pos	160	2% gel 3% cc
Production	7 7/8"	4 1/2"	9.5#	3769'	A.S.C.	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8 per 1'		3736-3738
			1 per 1'		3693-3696, 3678-3682, 3654-64
Size	Setting depth	Packer set at			
2 3/8"	3730'		4 per 1'	should be thus ↓ 3559-60	3597-3601 3569-70, 3574-75

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	3736-3738
1000 gallons 15% mud acid	3693-3696, 3678-3682, 3654-
1000 gallons 28% Non E	3597-3601
1000 gallons 15% mud acid	3559-60 — 3569-70, 3574-75
Retreated three KC zones with 5000 gallons 28% acid	

Date of first production 5-10-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27°
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Estimated Production -I.P.	Oil 6 bbls.	Gas MCF	Water % 5 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

NP 5836

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Plainville, Kansas 67663 FIELD Williams NORTH

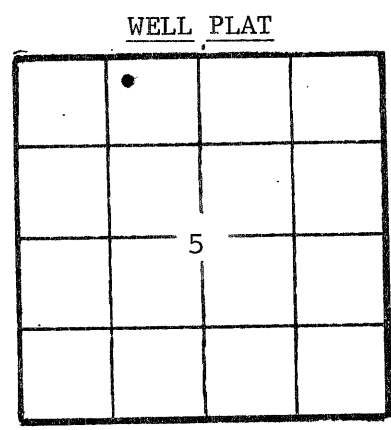
** CONTACT PERSON Charles G. Comeau PROD. FORMATION Simpson Sand & Kansas City
PHONE 913-434-4686 (KC - New Pay)

PURCHASER Ashland Oil, Inc. LEASE Norman

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DRILLING Pioneer Drilling Co., Inc. 330 Ft. from N Line and
CONTRACTOR 308 W. Mill 1650 Ft. from W Line of (E)
ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 5 TWP 10 SRGE 18 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3770' PBD 3758'

SPUD DATE 3-16-83 DATE COMPLETED 5-10-83

ELEV: GR 2181' DF 2184' KB 2186'

DRILLED WITH (~~WIRE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38324
(C-21,882)

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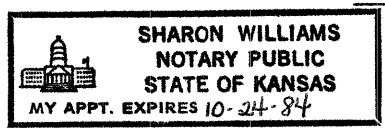
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May, 1983.



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

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MAY 11 1983
05-11-1983
CONSERVATION DIVISION
Wichita, Kansas

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Perforations