

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

NO LOG Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE 6-30-83

OPERATOR Frontier Oil Company API NO. 15-163-21,005-00-60

ADDRESS 1720 Ks St Bank Bldg COUNTY Rooks

Wichita, Ks. 67202 FIELD Williams, N.W.

\*\* CONTACT PERSON Jean Stocks PROD. FORMATION n/a

PHONE 263-1201

PURCHASER n/a LEASE Williams "A"

ADDRESS WELL NO. 1

WELL LOCATION SW NE NW

DRILLING Red Tiger Drilling Co. 990 Ft. from North Line and

CONTRACTOR 1720 Ks St Bank Bldg 990 Ft. from East Line of

ADDRESS Wichita, Ks 67202 the NW (Qtr.) SEC 6 TWP 10S RGE 18W.

PLUGGING Allied Cementing Co. WELL PLAT

CONTRACTOR Box 31 (Office Use Only)

ADDRESS Great Bend, Ks. 67530

TOTAL DEPTH 3761 PBTD n/a

SPUD DATE 11-27-79 DATE COMPLETED 12-11-79

ELEV: GR 2193 DF 2195 KB 2198

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

	+		
		6	

(Office Use Only)

KCC  KGS

SWD/REP PLG.

Amount of surface pipe set and cemented 256 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Gas Disposal, Injection, Temporarily Abandoned, Other TA 12-11-79 / P&A 9-8-81

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

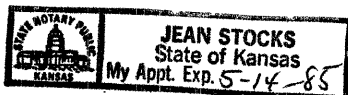
A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of October, 1982.



Jean Stocks (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-14-85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 26 1982 10-26-1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Rooks County, Ks.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	272	Anhydrite	1616 (+582)
Shale & Red Bed	272	1095	Base Anhy	1657 (+541)
Sand	1095	1325	Brownville	2876 (-678)
Shale	1325	1616	Tarkio	2974 (-776)
Anhydrite	1616	1657	Howard	3138 (-940)
Shale	1657	2750	Topeka	3166 (-968)
Shale & Lime	2750	3125	Heebner	3383 (-1185)
Lime	3125	3761	Toronto	3403 (-1205)
RTD		3761	Lansing-KC	3422 (-1224)
			BKC	3648 (-1450)
			Ch Cong	3658 (-1460)
			Simpson Sd	3736 (-1538)
			Simpson Dolo	3740 (-1542)
			Arbuckle	3759 (-1561)
			RTD	3761 (-1563)
DST #1 Op 60/SI 30 OP 60/SI 30 Fr blo 1st op Wk to fr blo 2nd op Rec 61' M + 452' WM IF 182-274, FF 304-386 ISIP 1040, FSIP 1020	2888	3157		
DST #2 Op 45/SI 30 Op 15/SI 30 1st Op wk blo 17" 2nd Op no blo Rec 30' M + 190' WM IF 92-61, FF 51-20, ISIP 1056, FSIP 1006	3109	3222		
Dst #3 Op 60/SI 30 Op 45/SI 30 1st Op wk blo 2nd op wk blo 25" Rec 190' MSW IF 72-92, FF 113-13, ISIP 895, FSIP 885	3303	3370		
DST #4 Op 60/SI 30 Op 15/SI 30 1st op wk blo 42" 2nd Op no blo Rec 10' WM All Pressures -0-	3381	3416		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262	Common	165	3% CC/2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			none		

TUBING RECORD

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
n/a	n/a	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	-0-	-0-	% -0-	-0-

Disposition of gas (vented, used on lease or sold)	Perforations
n/a	none

15-163-21005-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE NAME Williams "A" \* SEC. 6 TWP. 10S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	FILL IN WELL LOG AS REQUIRED:		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 30/30 1st Op wk blo 10" Rec 5'M IF 31-31 ISIP 113	3412	3442		
DST #6 60/30 60/30 VWB Rec 185' MSW IF 51-82 FF 82-133 ISIP 805 FSIP 765	3435	3472		
DST #7 60/30 60/30 VWBTO Rec 90' WMSWWFSO IF 30-60 FF 60-71 ISIP 518 FSIP 487	3470	3512		
DST #8 45/30 1st Op VWB 30" Rec 15'M IF 30-61 ISIP 298	3510	3569		
DST #9 30/30 1st Op WB 4" Rec 5'M All Pressures -0-	3565	3583		
DST #10 45/30 WB4" Rec 5'M IF 20-30 ISIP 50	3579	3604		
DST #11 60/30 30/30 1st op WB 2nd Op no blo Rec 15' MWFSO IF 50-50 FF 60-60 ISIP 81 FSIP 71	3598	3654		
DST #12 60/30 30/30 1st & wnd ops SBTO REc 2135' MSW IF 376-979 FF 979-1130 ISIP 1160 FSIP 1150	3739	3761		
T/A (possible future SWDW)  P&A 9-8-81				