

RECEIVED

OCT 15 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

15-163-23325-0000

Operator: License # 32639
Name: Coral Production Corporation
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, Colorado 80202
Purchaser: N.C.R.A.
Operator Contact Person: Jim Weber
Phone: (303) 623-3573
Contractor Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06/26/01 07/03/01 07/04/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____
County: Rooks
approx: NE-SW-SF Sec. 6 Twp 10 S. R. 18 East West
1210 feet from S / N (circle one) Line of Section
1580 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dauwe Well #: 1
Field Name: Wildcat
Producing Formation: Lansing/KC
Elevation: Ground: 2176 ft Kelly Bushing: 2181 ft
Total Depth: 3799 Plug Back Total Depth: 3779 ft
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set port collar @ 1641 Feet
If Alternate II completion, cement circulated from 1641
feet depth to surface w/ 275 sx cmt.
60/40 POZ, 6% gel

Drilling Fluid Management Plan NEW W 10-20-03
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 340 bbls
Dewatering method used allow to dry; then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

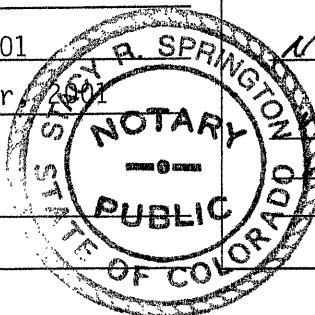
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber
Title: President Date: 10/08/01

Subscribed and sworn to before me this 8th day of October

19_____
Notary Public: Jacy R Spring
Date Commission Expires: My Commission Expires 02-01-2005



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Coral Production Corporation Lease Name: Dauwe Well #: 1
 Sec. 6 Twp. 10 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

DST 1-3 or AFO report

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Induction Log; 3798 to 213'
 Sonic Log 3798 to 213'
 Compensated Neutron/Density Log 3798 to 3000'
 Micro Log 3798 to 3000'

Name	T Anhydrite	Top	1578	Datum	+603
	B Anhydrite		1618		+563
	Topeka		3154		-973
	Heebner		3366		-1185
	Toronto		3384		-1203
	T. LKC		3407		-1225
	BKC		3632		-1451
	Conglomerate		3666		-1485
	Arbuckle		3756		-1575

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#/ft	211	Com	160	3%cc; 2%gel
Production	7 7/8"	5 1/2"	15.5#	3779	ASC	150	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1641	20/40 POZ	350	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	3442-3446 ft; 3491-3496 ft;	250 mud acid followed by	
2	3540-3545 ft; 3573-3579 ft;	2000 gal 20% HCL; Later acidize	
2	3594-3596 ft; 3598-3600 ft	in stages; 7000 gal 20% HCL total	
		each stage followed by 250# rock salt	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3641</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	--------------------	--------------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. <u>08/30/01</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>40</u> Bbls.	Gas <u>20</u> Mcf	Water <u>20</u> Bbls.	Gas-Oil Ratio	Gravity <u>29.4°</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECORDED
JAN 03 2003

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September 1999
Form Must Be Typed

KCC WICHITA

15-163-23325-0000

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Name: Coral Production Corporation
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, Colorado 80202
Purchaser: N.C.R.A.
Operator Contact Person: Jim Weber
Phone: (303) 623-3573
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
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 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
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06/26/01 07/03/01 07/04/01
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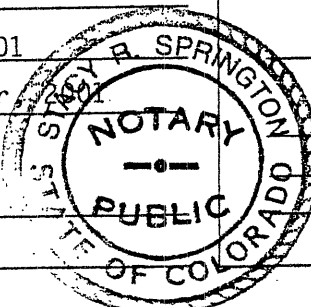
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feet depth to surface w/ 275 sx cmt.
60/40 POZ, 6% gel

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 340 bbls
Dewatering method used allow to dry; then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber
Title: President Date: 10/08/01
Subscribed and sworn to before me this 8th day of October
19_____
Notary Public: Jacq R Spring
Date Commission Expires: _____ My Commission Expires 02-01-2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

COPY

Operator Name: Coral Production Corporation Lease Name: Dauwe Well #: _____
 Sec. 6 Twp. 10 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Induction Log; 3798 to 213'
 Sonic Log 3798 to 213'
 Compensated Neutron/Density Log 3798 to 3000'
 Micro Log 3798 to 3000'

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name T	Anhydrite Top 1578 Datum +603	
B	Anhydrite 1618 +563	
	Topeka 3154 -973	
	Heebner 3366 -1185	
	Toronto 3384 -1203	
	T. LKC 3407 -1225	
	BKC 3632 -1451	
	Conglomerate 3666 -1485	
	Arbuckle 3756 -1575	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
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ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1641	20/40 POZ	350	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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2	3540-3545 ft; 3573-3579 ft;	2000 gal 20% HCL; Later acidize	
2	3594-3596-ft; 3598-3600 ft	in stages; 7000 gal 20% HCL total	
		each stage followed by 250# rock salt	

TUBING RECORD Size 2 3/8" Set At 3641 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 08/30/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 40 Bbls. Gas 20 Mcf Water 20 Bbls. Gas-Oil Ratio _____ Gravity 29.4 °

Disposition of Gas _____ **METHOD OF COMPLETION** _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

6206

Federal Tax I.D.#

ORIGINAL
SERVICE POINT: R

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-1163-23325-00-00

DATE <u>6/24/01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>5:30 p.m.</u>	JOB START	JOB FINISH <u>10:15 p.m.</u>
LEASE <u>Danwe</u>	WELL # <u>1</u>	LOCATION <u>P-ville S to Airport Rd</u>			COUNTY <u>Dooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3 1/2 W to Rd 14 IN W AUTO</u>					

CONTRACTOR Murfin #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 212

CASING SIZE 8 5/8 DEPTH 211

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10

PERFS.

DISPLACEMENT 12 3/4 bbl

OWNER

CEMENT

AMOUNT ORDERED 100 COM 3% CC
2% Gel

COMMON	<u>160</u>	@	<u>6.65</u>	<u>1064.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.10</u>	<u>184.80</u>
MILEAGE	<u>4 1/2</u>	@	<u>SK/Mile</u>	<u>336.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

153 HELPER Wason

BULK TRUCK

213 DRIVER Darin

BULK TRUCK

DRIVER

RECEIVED TOTAL 1764.80

OCT 15 2001

SERVICE

KCC WICHITA

REMARKS:

Cement Circulated! ✓

Thank You

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>3.00</u>	<u>150.00</u>
PLUG	<u>8 1/8</u>	@		<u>45.00</u>
		@		
		@		

TOTAL 715.00

CHARGE TO: Coral Production

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Louis McRenna

Louis McRenna
PRINTED NAME

ALLIED CEMENTING CO., INC.

10008,

Federal Tax I.D.# ~~██████████~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-163-23325-00-00

SERVICE POINT

ORIGINAL

DATE <u>8-20-01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9100am</u>	JOB START	JOB FINISH <u>3:00pm</u>
LEASE <u>Diverse</u>	WELL # <u>1</u>	LOCATION <u>Plainville Z5 3W</u>		COUNTY <u>Roark</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>1N 1/2w N1/4</u>			

CONTRACTOR J&M Well Service
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 350 2 1/4 6% gel
used ZTS

COMMON	<u>165</u>	@	<u>6.65</u>	<u>1097.25</u>
POZMIX	<u>110</u>	@	<u>3.55</u>	<u>390.50</u>
GEL	<u>14</u>	@	<u>10.00</u>	<u>140.00</u>
CHLORIDE		@		
Flaseal	<u>69#</u>	@	<u>1.40</u>	<u>96.60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>368</u>	@	<u>1.10</u>	<u>404.80</u>
MILEAGE	<u>4#/sy/mile</u>			<u>736.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark
 # 345 HELPER Dave
 BULK TRUCK
 # 362 DRIVER Darin
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED

TOTAL 2865.15

OCT 15 2001

KCC WICHITA SERVICE

REMARKS:

Tested tools to 1500' - Came out
 Put opening top on - tested csg
 to 1000' opened port collar - mixed
 ZTS/ csg cement - shut tool from
 8'js washed hole clean - ran to
 bottom csg hole w/at - pulled
 tool

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>630.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>3.00</u>	<u>150.00</u>
PLUG		@		
		@		
		@		

TOTAL 780.00

CHARGE TO: Coral Prod.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Joe Borla

Joe Borla
 PRINTED NAME

ALLIED CEMENTING CO., INC.

6304

Federal Tax I.D.# ~~000000000~~

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-163-23325-00-00

SERVICE POINT:

Russell

DATE <u>7-4-01</u>	SEC <u>6</u>	TWP. <u>10</u>	RANGE <u>15</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START	JOB FINISH <u>9:00 AM</u>
LEASE <u>Dauwe</u>	WELL # <u>1</u>	LOCATION <u>ZURIN 3E 2S</u>			COUNTY <u>ROCK</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN Ddgs #5

TYPE OF JOB 5 1/2 Prod. String

HOLE SIZE 7 3/8 T.D. 3799

CASING SIZE 5 1/2 DEPTH 3772

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 14'

PERFS.

DISPLACEMENT 92 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

153 HELPER JASON

BULK TRUCK

16 DRIVER Darin

BULK TRUCK

DRIVER

RECEIVED

JUL 16 2001

OWNER

CEMENT

AMOUNT ORIGINAL PRODUCTION CORP.

150 M ASC 2 1/2" 6' 1/2

500 gals WFR-2

COMMON @

POZMIX @

GEL 3 @ 10.00 30.00

CHLORIDE @

ASC 150 @ 8.50 1275.00

WFR-2 500 gals @ 1.00 500.00

HANDLING 161 @ 1.10 177.10

MILEAGE 44/sk 1 mile 328.00

RECEIVED

OCT 15 2001

KCC WICHITA SERVICE

TOTAL 2581.54

2310.54

REMARKS:

P.C. 50

Pipe set @ 3792

Shoe pt 14

Case 3778

Pump 500 gals Flush Cement w/

125 M Asc pump plug w/ 92 bbls

Water Float did hold

150 M RA hole land plug @ 1700'

100 M Moose hole

DEPTH OF JOB

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 51 @ 3.00 153.00

PLUG 5 1/2" Rubber @ 60.00

TOTAL 1343.00

CHARGE TO: Oral Production Corp.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

1- Case @ 235.00

3- BA Sket @ 128.00 384.00

5- Cent Realizers @ 50.00 250.00

1- Port Collar @ 1750.00

1- Guide Shoe @ 150.00

TOTAL 2769.00

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SIGNATURE Joe Barla

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Joe Barla