KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

OCT 1.5 2001

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE 15-163-23325-0000 ORIGINAL

API No. 15 - ..

KCC WICHITA

Operator: License #

City/State/Zip:

Purchaser:

32639

Caral Draduction Corporation	County: Rooks
Name: Coral Production Corporation 1600 Stout Street, Suite 1500	appro: NE-SW-SE Sec. 6 Twp10 S. R.18 East X West
City/State/Zip: Denver, Colorado 80202	1210 feet from S/xN (circle one) Line of Section
Purchaser: N.C.R.A.	1580 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Jim Weber	Footages Calculated from Nearest Outside Section Corner:
Phone: (303 623-3573	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Dauwe Well #: 1
icense: 30606	Field Name: Wildcat
Pan Nalsan	Producing Formation: Lansing/KC
Wellsite Geologist:	Flevation: Ground: 2176 ft Kelly Bushing: 2181 ft
Designate Type of Completion: X New Well Re-Entry Workover	Total Depth: 3799 Plug Back Total Depth: 3779 ft
	Amount of Surface Pipe Set and Cemented at 211 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Gas ENFIH SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setport_collar @ 1641Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1641
Operator:	feet depth to Surface w/ 275 sx cmt.
Well Name:	60/40 POZ, 6% gel
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Ald II Up 10:20 · 03 (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride content 8,000 ppm Fluid volume 340 bbls
Plug Back Plug Back Total Depth	Dewatering method used allow to dry; then backfill
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
06/26/01 07/03/01 07/04/01	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	·
Kansas 67202, within 120 days of the spud date, recompletion, work information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
(K) 11/2	V00 0/7 U 0411V
Signature: // // // // Signature:	KCC Office Use ONLY
Title: President Date: 10/08/01	A. SPR
Subscribed and sworn to before me this $\frac{8th}{day}$ day of $\frac{0ctober}{day}$	If Denied, Yes Date:
Gubschied and sworn to before the this day of	NOTAR L 2 Wireline Log Received
19	Geologist Report Received
Notary Public: SOC Spr M	UIC Distribution
Date Commission Expires: My Commission Expires 02-01-2005	OF TO TO

Operator Name:		ion Corporation	Lease N		Dauwe.		Well #: ¹	L		
INSTRUCTIONS: S tested, time tool ope temperature, fluid re-	how important tops a n and closed, flowing covery, and flow rate	and base of formations pages and shut-in pressures, as if gas to surface test, a inal geological well site r	whether shull long with fina	t-in pro	essure reached	static level, hydr	ostatic pressure	es, bottom hole		
Drill Stem Tests Take		Yes No		ΧL	.og Formatic	on (Top), Depth	and Datum	Sample		
Samples Sent to Geological Survey				NameT Anhydrite B Anhydrite			Top 1578 1618	Datum +603 +563		
Cores Taken Electric Log Run (Submit Copy)		Yes X No X Yes No		Topeka 3154 Heebner 3366 Toronto 3384			-973 -1185 -1203			
	Sonic Log	ion Log; 3798 to 3798 to ty Log 3798 to 3	213	T. LKC BKC Conglomerate			3407 3632 3666	-1225 -1451 -1485		
,	Micro Log				Arbuckle		3756	-1575		
		CASING I Report all strings set-co			ew Used ermediate, producti	on, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / F		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives		
Surface	12 1/4"	8 5/8"	23#/ft		211	Com	160	3%cc; 2%gel		
Production	7 7/8"	5 1/2"	15.5#		3779	ASC	150	2%gel		
		ADDITIONAL	CEMENTING	/ 501	JEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Us		TELLI TEGOTIE	Type and F	Percent Additives	,		
Perforate X Protect Casing Plug Back TD Plug Off Zone	1641	20/40 POZ	350		6% ge1					
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2		t; 3491-3496 ft			250 mud acid followed by					
2	3540-3545 ft; 3573-3579 ft;				2000 gal 20% HCL; Later acidize					
2	3594-3596 ft; 3598-3600 ft				in stages; 7000 gal 20% HCL total					
					each sta	ge followe	d by 250#	rock		
				salt						
TUBING RECORD	Size 2 2/8"	Set At 3641	Packer At		Liner Run	Yes No				
Date of First, Resumero	Production, SWD or Er			Flowing	Pumping	Gas Lift	t Other	(Explain)		
Estimated Production Per 24 Hours	40 E	Bbls. Gas M	Acf	Wate 20	r Bbl	s. G	as-Oil Ratio	Gravity 2 9. 4 °		
Disposition of Gas	METHOD OF CO	OMPLETION			Production Interva	at				
Vented Sold (If vented, Su	Used on Lease mit ACO-18.)	Open Hole Other (Specify	X Perf.	D	ually Comp.	Commingled				



KANSAS CORPORATION COMMISSIO, OIL & GAS CONSERVATION DIVISION

JAN 0 3 2033

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	15-163-23325-0000
Operator: License #32639	API No. 15
. Coral Production Corporation	County: Rooks
1600 Stout Street, Suite 1500	appro-NF-SW-SF Sec. 6 Twp10 S. R.18 East X West
Address:	1210 feet from S / xN (circle one) Line of Section
Purchaser: N.C.R.A.	1580 feet from E / W (circle one) Line of Section
Operator Contact Person:Jim_Weber	Footages Calculated from Nearest Outside Section Corner:
Shone: (303) 623-35/3	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: <u>Dauwe</u> Well #: 1 Wildcat
30606	Gold Name:
Wellsite Geologist: Ron Nelson	Producing Formation: Lansing/KC
Designate Type of Completion:	Elevation: Ground: 2176 ft Kelly Bushing: 2181 ft
X New Well Re-Entry Workover	Total Depth: 3/99 Plug Back Total Depth:
Town Abd	Amount of Surface Pipe Set and Cemented at 211 Feet
SWD SIOW Temp. Abd.	Multiple Stage Comenting Collar Used?
	If yes, show depth setport_collar @ 1641Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 1641
If Workover/Re-entry: Old Well Info as follows:	feet depth to surface w/ 275 sx cmt.
Operator:	60/40 POZ, 6% gel
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride sectors 8,000 ppm Fluid volume 340
Deepening Re-perf Conv. to Enhr/SWD	Chloride content 8,000 ppm Fluid volume 340 bbls Dewatering method used allow to dry; then backfill
Plug Back Plug Back Total Depth	
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
06/26/01 07/03/01 07/04/01	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Recompletion Date Recompletion Date	County.
Kansas 67202, within 120 days of the spud date, recompletion, workd	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and requiations promulgated to requ	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
R Webs	KCC Office Use ONLY
Signature:	
Title: President Date: 10/08/01	Letter of Confidentiality Attached
Subscribed and sworn to before me this 8th day of October	If Denied, Yes Date:
Subscribed and sworm to before the time	NO ARYZM Wireline Log Received
19	Geologist Report Received
Notary Public: ACC MM	PUBLIC Distribution
Date Commission Expires: My Commission Expires 02-01-2005	OF COLO

			5/1				SVI	1/3/23	
Operator Name:	Coral Product	ion Corporatio	n Lease	e Name:_	Dauwe		Well#:	ルシリ	
Sec. 6 Twp.	10_s. R18_	East X West	Count	ty:	Rooks				
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures is if gas to surface test, final geological well site	, whether s along with	hut-in pre	essure reached :	static level, hydr	rostatic pressur	res, bottom hole	
Orill Stem Tests Take		X Yes No		X L		n (Top), Depth		Sample	
Samples Sent to Geo	ological Survey	🛚 Yes 🗌 No		Nam	∈T Anhydri B Anhydri		Top 1578 1618	Datum +600 +560	
Cores Taken		☐ Yes ☒ No			Topeka		3154	-973	
Electric Log Run (Submit Copy)		⊠ Yes			Heebner Toronto		3366 3384	-1185 -1203	
List All E. Logs Run:	Sonic Log	ion Log; 3798 t 3798 t ty Log 3798 to	to 213'	T. LKC BKC			3407 3632 3666	-1225 -1451 -1485	
. ,	Micro Log	3798 to			Arbuckle		3756	-1575	
; !	and a second control of the second control of the second control of the second control of the second control o	CASING Report all strings set-	RECORD	☐ Ne					
Purpose of String	Size Hole	Size Casing	Wei	ight	Setting	Type of	# Sacis	Type and Percent Additives	
Surface	Drilled 12 1/4"	8 5/8"	23#/1		Depth 211	Cement Com	160	3%cc; 2%gel	
Production	7 7/8"	5 1/2"	15.5#	‡	3779	ASC	150	2%ge1	
		ADDITIONA	L CEMENTI	NG / SQL	EEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks	Used	Type and Percent Additives				
X Protect Casing Plug Back TD	1641	20/40 POZ	350)	6% ge1				
Plug Off Zone									
	-	ON DECOMP Seider Blu	C-Mi		Asid Cont	ura Shat Caman	t Sauceza Becar	4	
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	3442-3446	ft; 3491-3496 f	t;		250 mud acid followed by				
2	3540-3545	ft; 3573-3579 f	t;		2000 gal 20% HCL; Later acidize				
2	3594 - 3596-	ft; 3598-3600 f	't		in stages; 7000 gal 20% HCL total				
					each stage followed by 250# rock				
					salt				
TUBING RECORD	Size 2 3/8"	Set At 3641	Packer A	ıt	Liner Run	Yes No			
Date of First, Resumerd			thod	Flowing	X Pumping	Gas Lil	t Othe	t (Explain)	
Estimated Production Per 24 Hours	0ii 40	Bbis. Gas	Mcf	Water 20	r Bbi	s. G	Sas-Oil Ratio	Gravity 2 9 4 6	
Disposition of Gas	METHOD OF C	OMPLETION			Production Interva	ıl		~ v~ 1	
Vented Sold	Used on Lease	Open Hole Other (Spec	X Perf.	.Do	ually Comp.	Commingled			

ALLIED CEMENTING CO., INC. 6206

Federal Tax I.D.#

SERVICE POINT: GINAL

SERVICE POINT: GINAL

REMIT TO P.O. BOX 31 RUSSELL, KANSAS	67665 = 11 7	2337¢ ×		VICE ÞØIÑŤ: '	R	
	12-102-	-23325-D		JÒB START	JOB FINISH	
DATE 6/20/01 SEC. TW	P. RANGE	CALLED OUT	ON LOCATION	m	(0:150 m	
LEASE DANNE WELL#	LOCATION P-1	ville s to	Airport R	COUNTY	STATE	
OLD OR NEW Circle one)	34w 1	0 Rd 14 1	IN WINTE)		
CONTRACTOR MARFIA #	1-8	OWNER				
TYPE OF JOB Surface	0		Providence who prove a public and a second s		And the state of t	
HOLE SIZE 12 14	T.D. 212	CEMENT	1.4		00-1-1	
CASING SIZE & J&	DEPTH 21(_ AMOUNT O	RDEREDKA	9 COM	2000	
TUBING SIZE	DEPTH				2 MOSEL	
DRILL PIPE TOOL	DEPTH DEPTH					
PRES. MAX	MINIMUM	_ COMMON_	160	@_66 <u>5</u> _	1064 =	
MEAS. LINE	SHOE JOINT	POZMIX _		@		
CEMENT LEFT IN CSG.		_ GEL _		@_ <u>_</u>		
PERFS.		_ CHLORIDE		@_ _3<_* @	. 120°°	
DISPLACEMENT 12 3/4;				@ 		
EQUIPM	IENT			@		
Management (Section Control of Co	······································			@		
PUMPTRUCK CEMENTER	Tech .			@	10100	
# 15-3 HELPER BULK TRUCK	JESON .	 HANDLING 	- 1	@ <u> 120</u>		
# 2/3 DRIVER	Daria	MILEAGE _	<u> </u>	* SK Wile	336 5	
BULK TRUCK		Land Paris Conference I American	Control Broke	V TOTA	L 1764 80	
# DRIVER	ted All responsions and any plantation additional and an electrical priority in the great particular should be to 19 to 10 years contained a territorial should be a finished as a finished and a finished as a fini		- 0004		•	
REMA	RKS:	OCT 1.5 KCC WIC	SER	VICE		
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CHARGE TO: CON	Production	- national state of the state o				
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	•	placement rate ordered to promote visit that AND 4-9 to 19-19-19-19-19-19-19-19-19-19-19-19-19-1				
		manufacture of the balance of the ba				
To Allied Cementing Co., Inc		PROCESSOR STATE OF THE STATE OF		<u> </u>		
You are hereby requested to r		t		TOT	AT	
and furnish cementer and help	per to assist owner or			101.	AL	
contractor to do work as is lis						
done to satisfaction and super	vision of owner agent or	TAX		The state of the s		
contractor. I have read & unc		TOTAL CH	HARGE	The second secon		
CONDITIONS" listed on the	ieveise siue.		T		PAID IN 30 DAYS	
✓		DISCOUN		- 11 1		
SIGNATURE Louis Y	n. 12	Inc	15 McI	TO MANA		
SIGNALUKE James		PRINTED NAME				

ALLIED CEMENTING CO., INC. 10008, Federal Tax I.D.#

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

15-163-23325-00-00

SERVICE POPRIGINAL

DATE (2 - 70 - 6)	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
	WELL#	1	LOCATION P.Qu.	:00 70	-	COUNTY	STATE
OF OR NEW (C		<u> </u>	LOCATION PLOS	nulle 25	2w Nine	Hooks	
DOMINEN (C					ZW Nuil		
CONTRACTOR	NIEM	ulell	Source	OWNER			
TYPE OF JOB	with C			_			
HOLE SIZE	6	T.D		CEMENT	26	2 2 % 19	. 0
CASING SIZE .5			PTH	_ AMOUNT OF	rdered <u>35</u>	10 190 61	6 gel
TUBING SIZE Z DRILL PIPE	3		PTH PTH	and the state of t	used Z	75	
TOOL			PTH		00-4, 2		
PRES. MAX			NIMUM	_ COMMON	165	_@ <u>6</u> 5	109725
MEAS. LINE		SH	OE JOINT	POZMIX _	770	@_ _35 5	390 50
CEMENT LEFT II	V CSG.			_ GEL _		@ 70 %	740 ag
PERFS.		was and a second distance of the second seco		_ CHLORIDE _	69±	$-\frac{0}{0}$	
DISPLACEMENT				Flaser/	64-	_ @ _ 	9660
	EQU	JIPMENT		ALONG MICH. AND A COLUMN CONTRACTOR OF THE COLUMN C			
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BULK TRUCK	HELPER		Dhue	- HANDLING	368	@ 	40455
	DRIVER	Jon		MILEAGE _	44/	SY Mile	736.99
BULK TRUCK	21111211			and the same	EIVED	ν'	
#	DRIVER			e tracing tems	Chromat & W. Barron, Senton	TOTAI	2865-15
				OCT	1.5 2001		
	RE	MARKS:		1/00	WICHITA SERV	ICE	
1.+1.	J. D	+ 16-	of Came out	Krjij.	WIL: HITA		
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To Allied Cemer	_			***************************************			The total of the second of the
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and furnish ceme			assist owner or The above work was			10171	
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CONDITIONS"				TOTAL CHA	RGE		
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		011	()	DIOCOUNT	_	II.IV	ID II 30 DAI 3
SIGNATURE	1/10	Ba X	· \		Too	B. 1.	
SIGNATURE WILLIAM STATE OF THE					PRINT	TED NAME	

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

REMIT TO P.O. BOX 31

6304

- IF PAID IN 30 DAYS

PRINTED NAME

SERVICE P 15-163-23325-00-00 RUSSELL, KANSAS 67665 KUSEU CALLED OUT JOB FINISH RANGE ON LOCATION JOB START DATE 7-4-01 10 4:00 Am Goodm COONTY LOCATION ZURING 35 25 LEASE OUWE WELL# OLD OR NEW (Circle one) RECEIVED CONTRACTOR MURFIN **OWNER** TYPE OF JOB 512 JUL 1 6 2001 HOLE SIZE **CEMENT** T.D. 3772 AMOUNT OR DORALD RODUCTION CORP. **CASING SIZE DEPTH** 50 ph 125 C29662 **TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL DEPTH PRES. MAX COMMON <u>MINIMUM</u> @ MEAS. LINE **SHOE JOINT POZMIX** (a) CEMENT LEFT IN CSG GEL. @ **CHLORIDE** @ PERFS. 850 **DISPLACEMENT** ASC @ 5-27W @ **EQUIPMENT** @ @ PUMP TRUCK CEMENTER_ 153 **HELPER** 170 HANDLING LAL @ BULKTRUCK MILEAGE 44121 Wile DRIVER BULK TRUCK RECEIVED TOTAL 25 **DRIVER** OCT 1.5 2001 **REMARKS: SERVICE** KCC WICHITA DEPTH OF JOB W300 PUMP TRUCK CHARGE **EXTRA FOOTAGE MILEAGE** @ PLUG Sid-Rubben @ @ 5 pB @ mouse have TOTAL <u>1343</u> CHARGE TO: L'ORGI PRODUCTION CORP. FLOAT EQUIPMENT STREET ZIP STATE_ ASEN-ASKet @ 128 00 384 ºº @_50 es 2015 gn @ @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL <u>2769</u> ≈ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_ contractor. I have read & understand the "TERMS AND TOTAL CHARGE -CONDITIONS" listed on the reverse side.

DISCOUNT -